

**BP**  
Regional Oil Spill Response Plan – Gulf of Mexico

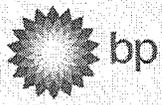
Section 18  
Dispersant Use  
Plan

**DISPERSANT SPRAY OPERATION**

<b>Dispersant Spray Contractor</b>	
Name:	_____
Address:	_____
Street:	_____
City:	_____
State:	_____ Zip Code: _____
Telephone:	_____
Dispersant:	Name: _____
	Quantity Available: _____
Platform:	Aircraft Type: _____
	Multi-Engine ( <input type="checkbox"/> ) or Single-Engine ( <input type="checkbox"/> )
	Boat Type: _____
	Other: _____
	Dispersant Load Capability (Gal): _____
	Time to First Drop on the oil (Hours): _____

Title of Document: Regional Oil Spill Response Plan  
 Authority: Dan R. Replogle,  
 GoM EMS Mgmt Representative  
 Scope: GoM EMS  
 Issue Date: 12/01/00  
 Revision Date: 06/30/09  
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 Environmental Coordinator  
 Document Administrator: Kristy McNease,  
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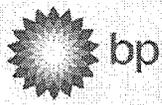
**Available Technical Expertise – Texas**

**Figure 1-16**

Name	Address	Telephone
Texas Marine Mammal Stranding Network	5001 Ave. U, Suite 105C Galveston, TX 78741	(800) 9MAMMAL*
Texas Parks & Wildlife Wildlife Rescue & Rehab Dave Buzan Kills & Spills Team	4200 Smith School Road Building D Austin, TX 78741	(512) 389-4848* (800) 299-4099 (Pg)
<b>Trajectories/Sensitivities</b>		
The Response Group	13231 Champion Forest, Ste. 310 Houston, TX 77069	(281) 880-5000 (Off) (713) 906-9866* (C) (281) 861-6880 (F)
<b>Wildlife Rehab &amp; Education</b>		
US Fish & Wildlife Service Wildlife Rescue & Rehab John Huffman – Containment Specialist	17629 El Camino Real Suite 211 Houston, TX 77058	(281) 286-8282 (Off) (281) 282-9344 (Fax)
Wildlife Rehab and Education Sharon Schmalz Michele Johnson	Houston, TX	(281) 332-8319 (H) (713) 279-1417 (Pg) (281) 418-8100 (Pg)
Texas General Land Office		(800) 832-8224
US Fish & Wildlife Service Eco System Corpus Christi State University	Corpus Christi, TX	(361) 994-9005
East Matagorda Bay South Clara Lee – Env. Contaminant Specialist		(361) 994-9005 ext 247
Houston Audubon Society	Houston, TX	(713) 932-1639 (713) 932-1392*
Institute of Marine Life Sciences Texas A&M University Dr. Wursid	Galveston, TX	(409) 740-4413
Marine Mammal Research Pgrm Texas A&M University	Galveston, TX	(409) 740-4413 (409) 740-4421
NOAA National Maritime Fishery Service-Sea Turtles Sibyl Bodamer – Permitted Ind.	Galveston, TX Houston, TX	(409) 766-3500 (281) 379-7961*
<b>Environmental Assessments</b>		
ENTRIX	Houston, TX	(713) 666-6223 (Off)

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**Available Technical Expertise – Texas (continued)**

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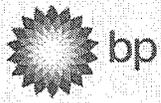
Name	Address	Telephone
<b>United States Coast Guard</b>		
MSO Port Arthur	Port Arthur, TX	(409) 723-6509 (409) 723-6501 *
MSO Houston-Galveston	Houston, TX	(713) 671-5100 *
MSO Corpus Christi	Corpus Christi, TX	(800) 434-9486 * (361) 939-6227 (361) 888-3162 *
<b>Wildlife Management Areas &amp; Refuges**</b>		
(1) Lower Rio Grande Valley NWR	Alamo, TX	(956) 784-7500
(2) Bentsen SP	Mission, TX	(956) 585-1107
(3) Laguna Atascosa NWR	Rio Hondo, TX	(956) 748-3607
(4) Padre Island National Seashore National Park Service (at PINS)	Corpus Christi, TX	(361) 949-7275* (361) 949-8173
(5) Mustang Island State Park	Port Aransas, TX	(361) 749-5246
(6) Goose Island State Park	Rockport, TX	(361) 729-2858
(7) Aransas Wildlife Refuge Tom Stehn – Biologist	Austwell, TX	(361) 286-3533 (361) 286-3559 ext. 221
(9) Welder Flats WMA	Bay City, TX	(979) 244-7697
(10) Big Boggy NWR	Angleton, TX	(979) 849-6062
(11) San Bernard NWR	Angleton, TX	(409) 849-6062
(12) Peach Point WMA	Freeport, TX	(979) 244-7697
(13) Brazoria NWR	Angleton, TX	(979) 849-6062
(14) Galveston Island SP	Galveston, TX	(409) 737-1222
(15) Moody NWR	Anahuac, TX	(409) 267-3337
(16) Anahuac NWR	Anahuac, TX	(409) 267-3337
(17) McFaddin NWR	Sabine Pass, TX	(409) 971-2909
(18) Sea Rim State Park	Sabine Pass, TX	(409) 971-2559
(19) Texas Point NWR	Sabine Pass, TX	(409) 971-2909
(20) Flower Garden Banks National Marine Sanctuary	Bryan, TX	(979) 693-6018 O (409) 621-5151 H (409) 621 1316 F

\*\* See reference numbers for WMA, NWR, SP locations on Texas area map

\* Indicates 24 hour number

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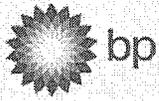
**Available Technical Expertise – Louisiana**

**Figure 1-17**

<b>Name</b>	<b>Address</b>	<b>Telephone</b>
Dept of Wildlife and Fisheries Jim Hanifen – Oil Spill Coordinator	2000 Quail Drive Baton Rouge, LA	(225) 765-2801 (225) 765-2379
LA. Dept of Environmental Quality (Water Resources)	7290 Bluebonnet Baton Rouge, LA	(225) 342-1234*
LOSCO – Roland Guidry	Baton Rouge, LA	(225) 219-5800*
US Fish & Wildlife Service Ecological Services Warren Lorenty – Field Response Coordinator Buddy Goatcher – Field Response Coordinator Russel Watson – Alternate Gerald Bodin – Alternate	825 Kaliste Saloom, Bldg II Lafayette, LA	(337) 291-3100  (337) 291-3126 (337) 280-1157 (after hrs) (337) 291-3125 (337) 886-0893 (after hrs) (337) 291-3116 (337) 988-6311 (after hrs) (337) 291-3118
<b>Minerals Management Services</b>		
New Orleans District Tim Lannigan Main Switchboard Alex Alvarado	New Orleans, LA	(504) 423-2505 (Office) (504) 423-5340* (504) 736-2544 (504) 736-2861 (504) 736-2547
Louisiana State Police	Baton Rouge, LA	(225) 925-6595*
United States Coast Guard MSO New Orleans Search & Rescue Team	New Orleans, LA New Orleans, LA	(504) 589-4218 (504) 589-6216* (504) 589-6225
<b>Weather Service</b>		
Alert Weather Service	Lafayette, LA	(337) 233-5565
A.H. Glenn & Assoc.	New Orleans, LA	(504) 241-2222
Ed Roy LTD.	Lafayette, LA	(337) 233-3816
<b>Environmental Assessments</b>		
Coastal Environments, Inc.	Baton, Rouge, LA	(225) 383-7451
LA Marine Mammal Stranding Network		(800) 442-2511
Marine Mammal Stranding Network	Baton Rouge, LA	(225) 765-2821
<b>Oil Analysis</b>		
Analysis Laboratories, Inc.	Metairie, LA	(504) 889-0710 (Off)

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**Available Technical Expertise – Louisiana (Cont'd)**

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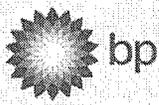
Name	Address	Telephone
<i>Wildlife Management Areas &amp; Refuges**</i>		
(1) Cameron Prairie NWR	Bell City, LA	(337) 598-2216
(2) Lacassine NWR	Lake Arthur, LA	(337) 774-5923
(3) Rockefeller SWR	Grand Chenier, LA	(337) 538-2165
(4) Marsh Island WMA	New Iberia, LA	(337) 373-0032
(5) Atchafalaya Delta WMA	New Iberia, LA	(337) 373-0174
(6) Isle Dernieres – USGS Wetlands Research Center	Terrebonne, LA	(337) 266-8550
(7) Point e AuChien WMA	Montigut, LA	(985) 594-5494
(8) Wisner WMA	Baton Rouge, LA	(225) 765-2811
(9) Biloxi WMA	Baton Rouge, LA	(225) 765-2360
(10) Pearl River WMA	Baton Rouge, LA	(504) 765-2360
Louisiana SWM	New Iberia, LA	(337) 373-0032

\*\* See reference numbers for WMA, NWR, SP locations on Louisiana area map

\* Indicates 24 hour number

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**Available Technical Expertise – Mississippi**

**Figure 1-18**

Name	Address	Telephone
<b>Wildlife Management Areas &amp; Refuges**</b>		
(1) Buccaneer	Waveland, MS	228-467-3822
(2) Gulf Island National Seashore	Ocean Springs, MS	(228) 875-9057
(3) Mississippi Sandhill Crane NWR	Gautier, MS	(228) 497-6322
(4) Shepard State Park	Gautier, MS	(228) 497-2244
(5) Grand Bay NWR	Moss Point, MS	(228) 475-0765
Management Agency		(800) 222-6362*

\*\* See reference numbers for WMA, NWR, SP locations on MS / AL area map

\* Indicates 24 hour number

**Available Technical Expertise – Alabama**

**Figure 1-19**

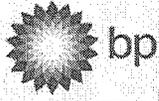
Name	Address	Telephone
Alabama Dept. of Conservation Marine Resources Division	21055 Mildred Casey Dr Gulf Shores, AL	(251) 968-7575
Alabama Oil & Gas Board Headquarters Office Douglas Hall – So. AL Geologist	420 Hackberry Lane Tuscaloosa, AL	(205) 349-2852
Mobile Office Ralph Hellmich – Chief Geologist	4173 Commanders Drive Mobile, AL	(251) 438-4848 (251) 943-4326*
US Fish & Wildlife Service Ecological Services	1208 B Main St. Daphne, AL	(251) 441-5181
(6) Bon Secour NWR	Gulf Shores, AL	(251) 540-7720
Gulf State Park	Gulf Shores, AL	(251) 948-7275
Alabama Dept. of Environmental Management		(251) 450-3400
Alabama Emergency Management Agency		(800) 843-0699*

\*\* See reference numbers for WMA, NWR, SP locations on MS / AL area map

\* Indicates 24 hour number

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**Available Technical Expertise – Florida**

**Figure 1-20**

Name	Address	Telephone
Big Lagoon State Recreation Area	12301 Gulf Beach Hwy Pensacola, FL	(850) 492-1595
Florida Dept of Environmental Protection (Bureau of Emergency Response)	3900 Commonwealth Blvd. Tallahassee, FL 32399	(850) 245-2010*
<b>Florida Fish &amp; Wildlife Conservation Commission (FWCC)</b>		
Southwest Florida	3900 Drane Field Road Lakeland, FL	(863) 648-3200*
North Central Florida	Route 7, Box 440 Lake City, FL	(386) 758-0529*
<b>National Park Service</b>		
Gulf Island National Seashore Dispatch	Gulf Breeze, FL	(850) 916-3010*
Escambia County Sheriff Dept.		(850) 436-9620*
<b>US Fish &amp; Wildlife Service</b>		
Ecological Services John Hemming – Contaminate Assessment Specialist	1612 June Ave. Panama City, FL	(850) 769-0552 (850) 215-1435*
<b>Mammal Stranding Services</b>		
Marine Mammal Stranding Network NMFS SE Fisheries Science Center		(305) 862-2850
Florida State Warning Point		(800) 320-0519* (850) 413-9911*
<b>United States Coast Guard</b>		
Detached Duty Office	Panama City, FL	(850) 233-0366

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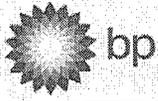
**Available Technical Expertise – Florida (Cont'd)**

**Figure 1-20**

Name	Address	Telephone
<b>Wildlife Management Areas &amp; Refuges**</b>		
(1) Gulf Island National Seashore	Gulf Breeze, FL	(850) 934-2600
(2) Saint Vincent NWR, Apalachicola Bay Aquatic Preserve & Apalachicola River & Bay National Estuarine	479 Market St. Apalachicola, FL	(850) 653-8808
(3) Saint Marks NWR	1255 Lighthouse Road St. Marks, FL	(850) 925-6930
(4) Lower Suwannee NWR	16450 NW 31 <sup>st</sup> Place Chiefland, FL	(352) 493-0238
(5) Cedar Keys NWR	16450 NW 31 <sup>st</sup> Place Chiefland, FL	(352) 493-0238
(6) Chassahowitski NWR	1502 SE Kings Bay Drive Crystal River, FL	(352) 563-2088
(7) Egmont Key NWR	Crystal River, FL	(352) 563-2088
(8) Pine Island NWR	Sanibel, FL	(239) 472-1100
(9) J.N. "Ding" Darling Wilderness	Sanibel, FL	(239) 472-1100
(10) Matlacha Pass NWR	Sanibel, FL	(239) 472-1100
(11) Ten Thousand Island NWR	Naples, FL	(239) 353-8442
(12) Majory Stoneman Douglas Wilderness	Homestead, FL	(305) 242-7700
(13) Great White Heron NWR	Big Pine Key, FL	(305) 872-2239
(14) National Key Deer Refuge	Big Pine Key, FL	(305) 872-2239
(15) Key West NWR	Big Pine Key, FL	(305) 872-2239
(16) Dry Tortugas National Park	Key West, FL	(305) 242-7717
(17) Crocodile Lake NWR	Key Largo, FL	(305) 451-4223
(18) Biscayne National Park	Homestead, FL	(305) 230-7275
Saint Andrew State Recreation Area & State Park Aquatic Preserve	7255 Hwy 90 East Milton, FL	(850) 983-5359
Crystal River NWR	1502 SE Kings Bay Drive Crystal River, FL	(352) 563-2088
Saint Martins Marsh Aquatic Preserve	3266 N. Sailboat Ave Crystal River, FL	(352) 563-0246
Steinhatchee WMA	Route 7, Box 440 Lake City, FL	(904) 758-0525
Fort Pickens State Aquatic Preserve	7255 Hwy 90 E Milton, FL	(850) 983-5359

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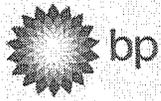
**Figure 1-20**

Name	Address	Telephone
<i>Wildlife Management Areas &amp; Refuges (cont.)</i>		
Alligator Harbor Aquatic Preserve	350 Carroll St. Eastpoint, FL	(850) 670-4783
Saint Joseph Bay Aquatic Preserve	350 Carroll St. Eastpoint, FL	(850) 670-4783
Saint Joseph Peninsula State Park	8899 Cape San Blas Road Port St. Joe, FL	(850) 227-1327
Aucilla WMA	Route 7, Box 440 Lake City, FL	(904) 758-0525
Gulf Hammock WMA	Route 7, Box 440 Lake City, FL	(904) 758-0525
Tide Swamp WMA	Route 7, Box 440 Lake City, FL	(904) 758-0525
Big Bend Segrasses Aquatic Preserve	3266 N. Sailboat Ave. Crystal River, FL	(352) 563-0450
Point Washington WMA	3911 Hwy 2321 Panama City, FL	(850) 265-3676

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**Available Technical Expertise – Gulf Coast**

**Figure 1-21**

NAME	ADDRESS	TELEPHONE
International Bird Rescue & Research Center Jay Holcomb – Executive Dir Home Mobile James Lewis – Admin Mgr.	4369 Cordelia Road Fairfield, CA	(707) 207-0380*  (707) 429-4052 (707) 249-4870*
National Park Service	Atlanta, GA	(404) 562-3123
NOAA Marine Mammal Stranding Network – SE Region Hotline		(305) 862-2850
Tri – State Bird Rescue Oil Spill Alert - Dr. Heidi Stout  Oil Spill Alert – Sarah Tegmeier	110 Possum Hollow Road Newark, DE	(302) 737-7241 (302) 218-7371* Cell (800) 710-0696* Pager (302) 363-5086* Cell (800) 710-0695* Pager
<b>US Dept of The Interior</b>		
Office of Env. Policy & Compliance Gregory Hogue – Regional Environmental Officer	75 Spring St., Suite 345 Atlanta, GA	(404) 331-4524 (404) 939-8454* Home (404) 909-0537* Cell
Office of Environmental Policy & Compliance Steve Spencer - Regional Environmental Officer	PO Box 26567 (MC-9) Albuquerque, NM	(505) 563-3572 (505) 249-2462*
<b>US Fish &amp; Wildlife Service</b>		
Region IV Ecological Services Diane Beeman – Spill Response Coordinator	1875 Century Blvd. Ste 200 Atlanta, GA	(404) 679-7140 (404) 679-7094 (404) 895-7093* Pager

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**External / OSRO Contact Information List**

**Figure 1-22**

- BP Approved Contractor

Company	Full Range Response	Other	Locations	Super-visor	Technical/ Operator	Support/ General Laborer
Eagle Construction 800-336-0909 <a href="http://www.ecesi.com">www.ecesi.com</a>			Eastland, TX Ft. Worth, TX San Antonio, TX La Porte, TX Gonzales, LA	-	-	-
ES & H/Cenac Environmental Services 877-437-2634* 888-422-3622 <a href="http://www.esandh.com">www.esandh.com</a> <a href="mailto:trey@esandh.com">trey@esandh.com</a>	*	Emergency response, industrial cleaning, waste transportation and disposal and remediation consulting	Houma, LA Fourchon, LA New Iberia, LA Morgan City, LA Belle Chasse, LA Venice, LA Port Allen, LA Port Arthur, TX	12	25	14
Garner Environmental Services 800-424-1716* <a href="http://www.garner-es.com">www.garner-es.com</a> <a href="mailto:reese@garner-es.com">reese@garner-es.com</a>		Emergency response, remediation, and disaster response	Deer Park, TX Palacios, TX LaMarque, TX Port Arthur, TX New Orleans, LA	11	19	
C-Mac Environmental Group 251-580-9400			Bay Manette, AL			
Industrial Cleanup, Inc. 800-436-0883 <a href="http://www.industrialcleanup.net">www.industrialcleanup.net</a> <a href="mailto:info@industrialcleanup.net">info@industrialcleanup.net</a>	*	Emergency response and oil spill clean up	Garyville, LA Baton Rouge, LA Scott, LA	5 1	10 2	56
Shaw Environmental & Infrastructure Inc. 800-537-9540	*	Environmental clean up	Houston, TX Port Allen, TX	5	13	32
Miller Environmental Services, Inc. 800-537-9540 <a href="http://www.miller-env.com">www.miller-env.com</a> <a href="mailto:info@miller-env.com">info@miller-env.com</a>	*	Environmental clean up	Corpus Christi, TX Port Arthur, TX Sulphur, LA	11 4	27 14	25 6
American Pollution Control Inc (AMPOL) 800-48-AMPOL/337-365-7847 <a href="http://www.ampol.net">www.ampol.net</a>		Emergency Spill Response, remediation, environmental cleanup	New Iberia, LA			

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Section 1  
Quick Guide

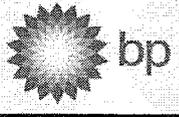
**External / OSRO Contact Information List (Cont'd)**

**Figure 1-22**

Company	Full Range Response	Other	Locations	Super-visor	Technical/ Operator	Support/ General Laborer
Oil Mop, Inc. 800-OIL MOP1 800-645-6671	*	Emergency response and clean up	Galveston, TX Lake Charles, LA Cameron, LA Baton Rouge, LA Belle Chasse, LA Intercoastal City, LA New Iberia, LA Fourchon, LA Houma, LA Lafayette, LA Morgan City, LA Venice, LA	3  2  1	10  6  2	
Oil Recovery Company, Inc. 800-350-0443 251-690-9010 <a href="http://www.oilrecoveryco.com">www.oilrecoveryco.com</a> <a href="mailto:Oilrecoveryco@aol.com">Oilrecoveryco@aol.com</a>	*	Oil spill clean up	Mobile, AL Baton Rouge, LA			
Pneumatic Industrial Services 888-279-9930 <a href="http://www.usesgroup.com/pneumatic/industrial.php">www.usesgroup.com/pneumatic/industrial.php</a> <a href="mailto:arry@pneumaticindustrial.com">arry@pneumaticindustrial.com</a>		Vacuum work and plant services	La Porte, TX Orangefield, TX		4	
Southern Waste Services, Inc. 800-852-8878 <a href="http://www.swsefr.com">www.swsefr.com</a>	*	Emergency spill response, hazardous materials and waste disposal	Panama City, FL Pensacola, FL Tampa, FL Pinellas Park, FL Ft. Meyers, FL Mobile, AL Galveston, TX	3	10 2	
T & T Marine Salvage, Inc. 409-744-1222 <a href="http://www.tandtmarine.com">www.tandtmarine.com</a> <a href="mailto:donnat@tandtmarine.com">donnat@tandtmarine.com</a>	*	Marine salvage and oil spill clean up	Meraux, LA Galveston, TX	6	11	6
The Response Group, Inc. 281-880-5000 713-906-9866* <a href="http://www.responsegroupinc.com">www.responsegroupinc.com</a> <a href="mailto:information@responsegroupinc.com">information@responsegroupinc.com</a>		Spill Trajectories IAP/ICS Support	Houston, TX			
United States Environmental Services 888-279-9930* <a href="http://www.usesgroup.com">www.usesgroup.com</a> <a href="mailto:uses@usesgroup.com">uses@usesgroup.com</a>	*	Emergency response remediation, site restoration, plant services	Saraland, AL Port Allen, LA Mereaux, LA Venice, LA Channelview, TX	3 3	4 Personnel available based on need	4

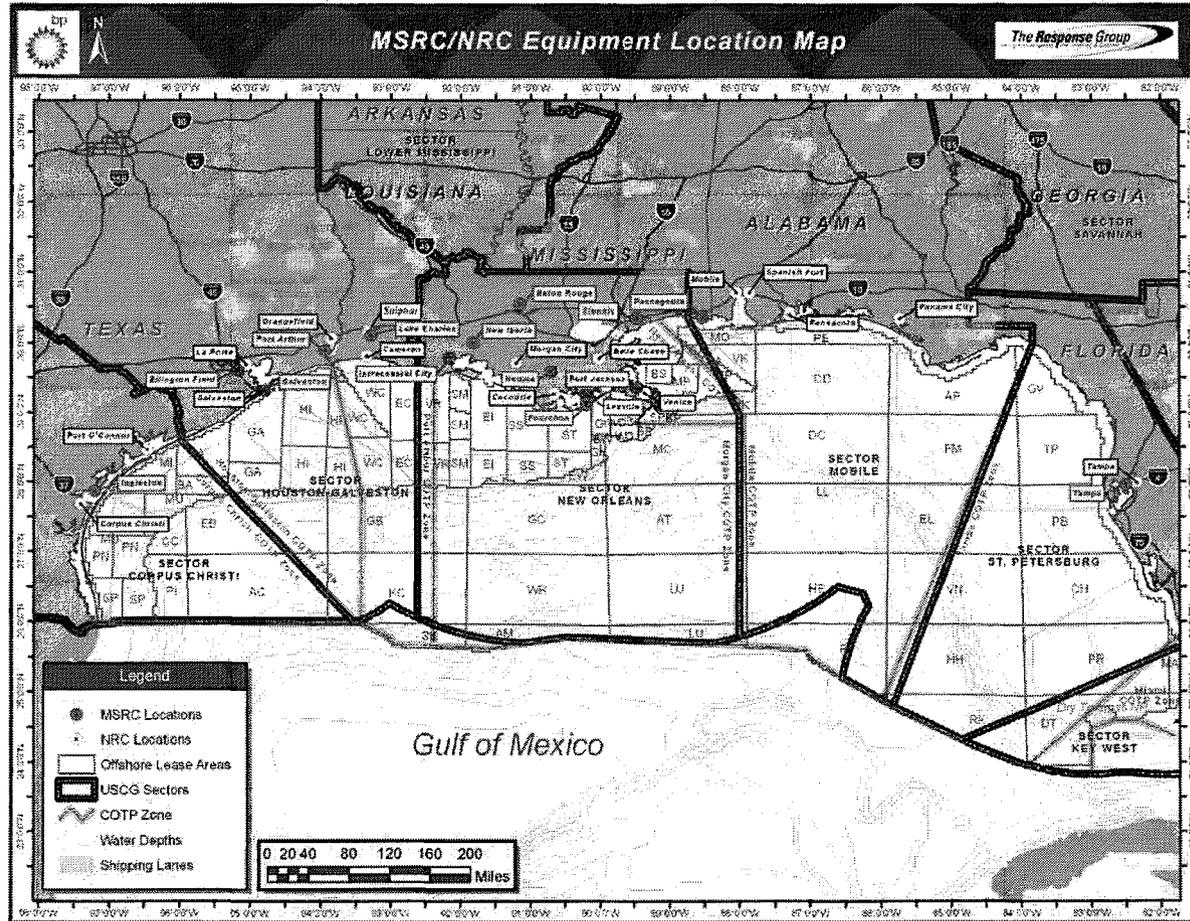
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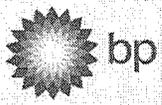
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## Response Equipment

### a. Equipment Inventory

The National Response Corporation (NRC) and Marine Spill Response Corporation (MSRC) are the primary equipment providers for BP in the Gulf of Mexico Region, and maintain a dedicated fleet of vessels and other equipment permanently located at designated ports. NRC & MSRC have the capability to plan the mobilization and rapid deployment of spill response resources on a 24 hour, 7 days a week basis.

The specification sheets in **Figure E-1** detail the locations and capabilities of each NRC vessel in the Gulf of Mexico area. **Figure E-2** describes the miscellaneous equipment available in the Gulf of Mexico area through NRC. **Figure E-3** describes MSRC's response equipment. For additional information about the response equipment available from NRC & MSRC, please visit their websites, listed below:

<http://www.nrcc.com/equipment.html>

<http://www.msrc.com/Equipment.htm>

### b. Inspection and Maintenance Programs

As certified OSRO's, BP's primary equipment providers and their affiliates have established programs for inspecting, testing, and maintaining their oil spill response equipment. Additionally, the equipment hours are logged and routine maintenance activities such as oil changes continue to occur even when the equipment is in active use.

Detailed records of maintenance, testing and inspections on NRC equipment located in the Gulf of Mexico can be obtained through the NRC's office in Houston, TX at 281-899-4848. Records for MSRC's equipment may be obtained from the MSRC's office at 703-326-5600. These records are retained by the companies for an indefinite period of time.



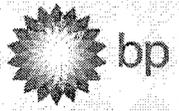
**Rating system for potential worst case discharge:**

Rating	Volume (Barrels)
A	0 - 1,000
B	1,001 – 3,000
C	3,001 – 10,000
D	10,001 – 20,000
E	20,001+

Table 1 OCS Production Facilities	
1	Provide the 2-letter MMS area designation of the facility (e.g., MP, PS, WC).
2	Provide the OCS Block No. of the facility (e.g., 25, 251, A-375).
3	Provide the OCS Lease No. of the facility (e.g., 091, 0425, G 10112).
4	Provide the facility designation (e.g., No. 2, A, JA).
5	Provide the 5-digit MMS complex identification number for the facility.
6	Provide the water depth at the site of the facility in feet.
7	Provide the latitude and longitude of the facility in degrees and decimal minutes (e.g., 28° 25.35'N, 90°09.08'W).
8	Provide the distance from the facility to the nearest shoreline in miles.
9	Provide the API gravity of the densest oil being produced or stores at the facility.
10	Enter the appropriate worst-case discharge volume rating (e.g., A, B, C, D, or E).
11	If "Rating" in column 10 is "E" or if high rate well has a daily flow rate greater than 2,500 barrels, provide the rate that oil is being produced in barrels per day from an uncontrolled flow of the highest capacity well at the facility.

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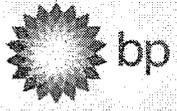
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**Table 1 OCS Production Facilities (continued)**

12	If "Rating" in column 10 is "E" or if high rate well has a daily flow rate greater than 2,500 barrels, provide the total volume in barrels of all tanks on the facility used for the storage of oil including production (e.g., fuel oil including diesel fuel, corrosion inhibitors).
13	If "Rating" in column 10 is "E" or if high rate well has a daily flow rate greater than 2,500 barrels, provide the throughput volume in barrels of oil per day of the lease term pipelines that depart the facility.

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**Table 1 – Production Platforms & Structures in OCS Waters**

**Figure 1-25**

Production Platforms and Structures in OCS Waters													
Oper.	Area	Block	Lease	Facility Name	Facility ID <sup>1</sup>	Water Depth	Latitude/ Longitude	Distance to Shore	API Gravity	Rating <sup>2</sup>	High Well <sup>3</sup>	All Storage <sup>4</sup>	Thru Volume <sup>5</sup>
2481	GC	645	G- 11081	A-Holstein Spar	1035	4340'	N 27° 19' 16.43"/ W 90° 32' 07.69"	119	31.0	E	E	E	N/A
2481	GC	782	G-15610	A-Mad Dog Spar	1215	4420'	N 27° 11' 18.12"/ W 90° 16' 07.36"	111.4	27.2		E	E	N/A
2481	GC	743	G15607	Atlantis DC-1	N/A	6830'	N 27° 13' 28"/ W 90° 01' 56"	122			N/A	N/A	
2481	GC	787	G-23579	A-Atlantis PQ	1223	7080'	N 27° 11' 43.64"/ W 90° 01' 37.15"	124			E	E	N/A
2481	MC	28	G09771	Pompano Phase II	N/A	1865'	N 28° 55' 58.25"/ W 88° 34' 29.19"	24.4					
2481	MC	84	G08484	Marlin King West	N/A	5475'	N 28° 53.5' / W 88° 59.0'	55.9					
2481	MC	85	G08797	Marlin King	N/A	5235'	N 28° 55.2' / W 87° 57.9'	56.3					
2481	MC	127	G-19925	A-Horn Mtn.	00876-1	5400'	N 28° 51' 57.65"/ W 88° 03' 22.55"	53.0	35.0	B	E	E	N/A
2481	MC	383	G07937	Na Kika Kepler	N/A	5810'	N 28° 35.9' / W 88° 26.1'	43.0					
2481	MC	429	G07944	Na Kika Ariel	N/A	5200'	N 28° 33.9' / W 88° 19.0'	48.0					
2481	MC	474	10997	A-Nakika	22088	6340'	N 28° 31' 15.25"/ W 88° 17' 19.64"	52.2			C	E	N/A
2481	MC	520	G09821	Na Kika Herschel	N/A	6800'	N 28° 27.9' / W 88° 10.2'	58.9					
2481	MC	522	G08823	Na Kika Fourier	N/A	6930'	N 28° 27.8' / W 88° 06.3'	61.7					
2481	MC	608	G09838	Na Kika E. Anstey	N/A	6660'	N 28° 24.3' / W 88° 12.3'	59.7					
2481	MC	462	G28008		N/A	6095'	N 28° 30' 47.42"/ W 88° 52' 40.84"	33	26	E	N/A	N/A	N/A

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Production Platforms and Structures in OCS Waters (Cont'd)													
Oper.	Area	Block	Lease	Facility Name	Facility ID <sup>1</sup>	Water Depth	Latitude/ Longitude	Distance to Shore	API Gravity	Rating <sup>2</sup>	High Well <sup>3</sup>	All Storage <sup>4</sup>	Thru Volume <sup>5</sup>
2481	MC	764	G08852	King	#4	3283'	N 28° 11' 38.40"/ W 89° 10' 39.64"	60.0	29	C	N/A	N/A	N/A
2481	MC	776	G09866	Thunder Horse DC32	N/A	5630'	N 28° 12.0' / W 88° 33.5'	55.2					
2481	MC	777	G09867	Thunder Horse DC33	N/A	5610'	N 28° 13.2' / W 88° 31.0'	55.9					
2481	MC	778	G-9868	Thunder Horse PDQ	1101	6030'	N 28° 11' 26.70"/ W 88° 29' 44.50"	59.4	33.0	N/A	N/A	N/A	N/A
2481	MC	822	G14658	Thunder Horse DC45	N/A	6260'	N 28° 09' 48"/ W 88° 29' 01"	69.1					
2481 <sup>b</sup>	SM	205	G-05475	B	27014	530'	N 27° 55' 39.66"/ W 91° 54' 09.57"	85.1			N/A	N/A	N/A
2530	SP	89	G-23429	E	1093	392'	N 28° 41' 50.55"/ W 89° 23' 45.29"	15		E	N/A	N/A	N/A
2481	VK	915	G-06894	A-Marlin TLP	235-1	3236'	N 29° 06' 27.46"/ W 87° 56' 37.15"	55.7	43.1	E	N/A	N/A	40,972
2481	VK	989	G-06898	A-Pompano	24130	1290'	N 28° 58' 22.92"/ W 88° 37' 33.55"	23.0	31.7	D	5,253	N/A	49,404

<sup>1</sup> Five (5) digit MMS complex identification number of facility.  
<sup>2</sup> Worst-case discharge volume rating based on the following table:  

Rating	Volume (Barrels)	Rating	Volume (Barrels)
A	0-1,000	D	10,001-20,000
B	1,001-3,000	E	>20,000
C	3,001-10,000		

<sup>3</sup> If Rating is E or if high rate well has a daily flow rate > 2,500 bbls, provide the rate that oil is being produced in bpd from an uncontrolled flow  
If Rating is E or if high rate well has a daily flow rate > 2,500 bbls, provide the total volume in bbls of all tanks on the facility used for the storage of oil including production (e.g., fuel oil including diesel fuel, corrosion inhibitors).  
<sup>5</sup> If Rating is E or if high rate well has a daily flow rate > 2,500 bbls, provide the throughput volume in bpd of the lease term pipelines that depart the facility.

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1	Provide the 2-letter MMS area designation and the OCS Block No. of the originating point of the ROW pipeline (e.g., WC 425, HI A-375).
2	Provide the latitude and longitude of the originating point of the ROW pipeline in degrees and decimal minutes (e.g., 28° 25.35'N, 90°09.08'W).
3	Provide the 2-letter MMS area designation and the OCS Block No. of the terminus of the ROW pipeline (e.g., WC 425, HI A-375).
4	Provide the latitude and longitude of the terminus of the ROW pipeline in degrees and decimal minutes (e.g., 28° 25.35'N, 90°09.08'W).
5	Indicate whether the ROW pipeline either terminates or originates at the Federal / State boundary (i.e., Yes, No).
6	Provide the 5-digit MMS Segment No. of the ROW pipeline (e.g., 00006, 01234, 11456).
7	Provide the OCS ROW No. of the ROW pipeline (e.g., 092, 0436, G 10992).
8	Provide the length of the ROW pipeline in feet.
9	Provide the internal diameter of the ROW pipeline in inches.
10	Provide the API Gravity of the oil being transported by the ROW pipeline.
11	Indicate whether the ROW pipeline is monitored by a leak detection system (i.e., yes, no).
12	Provide the throughput volume in barrels of oil per day of the ROW pipeline.
13	Provide the distance to shore of the point of the ROW pipeline that is nearest to the shoreline in miles.
14	Indicate whether the ROW pipeline has an associated appurtenance platform(s) (i.e. Yes, No)

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B. Table 2 – ROW Pipelines in OCS Waters

Figure A-3

ROW Pipelines in OCS Waters														
Oper	1	2	3	4	5	6	7	8	9	10	11	12	13	14
	From	Latitude/ Longitude	To	Latitude Longitude	F/S Boundary	Segment Number	ROW #	Length (feet)	Size (in)	API Gravity	Leak Detect System	Thru Volume <sup>2</sup> (bbbls)	Distance To Shore <sup>3</sup>	Appurt. Platform <sup>4</sup>
00751	GC 645A	N 27 19' 16.71" W 90 32' 07.38"	SS 332 B	N 28 06' 13.63" W 90 47' 32.71"	No	13677	23445	368,508	24-28	29	Yes	500,000	67.0	YES
00751	GC 645A	N 27 19' 16.71" W 90 32' 07.38"	SS 332 A	N 28 06' 13.63" W 90 47' 32.71"	No	13676	23444	368,066	16-20	Gas	Yes	Prop	67.0	YES
2481	GC 743	N 27 13' 27.95" W 90 01' 54.53"	GC 787 A	N 27 13' 44.39" W 90 01' 36.97"	No	15263	G26918	8259	10	BLOH	Yes			
2481	GC 743	N 27 13' 27.95" W 90 01' 54.53"	GC 787 A	N 27 13' 44.39" W 90 01' 36.97"	No	15264	G26918	8259	16	CSNG	Yes			
2481	GC 743	N 27 13' 27.72" W 90 01' 56.54"	GC 787 A	N 27 11' 44.24" W 90 01' 37.73"	No	15266	G26919	7985	10	BLOH	Yes			
2481	GC 743	N 27 13' 27.72" W 90 01' 56.54"	GC 787 A	N 27 11' 44.24" W 90 01' 37.73"	No	15267	G26919	7985	16	CSNG	Yes			
2481	GC 743	N 27 13' 27.56" W 90 01' 57.24"	GC 787 A	N 27 11' 44.20" W 90 01' 37.89"	No	15269	G26920	8406	10	BLOH	Yes			
2481	GC 743	N 27 13' 27.56" W 90 01' 57.24"	GC 787 A	N 27 11' 44.20" W 90 01' 37.89"	No	15270	G26920	8406	16	CSNG	Yes			
2481	GC 743	N 27 13' 28.06" W 90 01' 54.08"	GC 787 A	N 27 11' 44.42" W 90 01' 36.79"	No	15273	G26921	8675	10	BLOH	Yes			
2481	GC 743	N 27 13' 28.06" W 90 01' 54.08"	GC 787 A	N 27 11' 44.42" W 90 01' 36.79"	No	15274	G26921	8675	16	CSNG	Yes			
2481	GC 743	N 27 13' 28.44" W 90 01' 53.88"	GC 787 A	N 27 11' 44.41" W 90 01' 36.61"	No	15276	G26922	9231	10	BLOH	Yes			
2481	GC 743	N 27 13' 28.44" W 90 01' 53.88"	GC 787 A	N 27 11' 44.41" W 90 01' 36.61"	No	15277	G26922	9231	16	CSNG	Yes			
00751	GC 782A	N 27.1946 W 90.2638	GC 603 24 SSTI	N 27.3765 W 90.4125	No	13674	23445	111,042	24	29	Yes	365,000	117.0	NO
00751	GC 787A	N 27° 11' 43.64" W 90° 01' 37.15"	GC 739 24 SSTI	N 27° 14' 06.7" W 90° 14' 07.7"	No	14007	G24634	95,442	24	29	Yes	Prop	N/A	YES
00751	GC 787A	N 27° 11' 43.64" W 90° 01' 37.15"	GC 739 24 SSTI	N 27° 14' 09.90" W 90° 13' 56.07"	No	14008	G24635	93,380	16	Gas	Yes	N/A	N/A	YES

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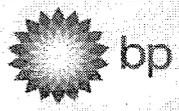
**ROW Pipelines in OCS Waters**

	1	2	3	4	5	6	7	8	9	10	11	12	13	14
Oper	From	Latitude/ Longitude	To	Latitude Longitude	F/S Boundary <sup>1</sup>	Segment Number	ROW #	Length (feet)	Size (in)	API Gravity	Leak Detect System	Thru Volume <sup>2</sup> (bbls)	Distance To Shore <sup>3</sup>	Appurt. Platform <sup>4</sup>
2481	MC 85	N 28° 55'11.48" W 87° 57'57.71"	MC 85	N 28° 55'11.92" W 87° 57'57.71"	No	14055	G24655	45	6	BLKO				

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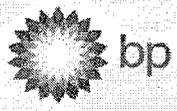
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**ROW Pipelines in OCS Waters (Cont'd)**

Oper	1 From	2 Latitude/ Longitude	3 To	4 Latitude Longitude	5 F/S Boundary <sup>1</sup>	6 Segment Number	7 ROW #	8 Length (feet)	9 Size (in)	10 API Gravity	11 Leak Detect System	12 Thru Volume <sup>2</sup> (bbls)	13 Distance To Shore <sup>3</sup>	14 Appurt. Platform <sup>4</sup>
2481	MC 127A	N 28.866197 W 88.05625	MP 260P	N 29.342661 W 88.066794	No	13359	G22472	206,538	10	Gas	Yes	Gas	41.0	YES
2481	MC 127A	N 28.866197 W 88.056281	MP 289C	N 29.248622 W 88.441314	No	13360	G22473	184,814	12	Oil	Yes		41.0	YES
2481	MC 129 SS manifo	N 28.88943714 W 87.94281293	VK 915 TLP	N 29.10782578 W 87.94344306	No	13384	G22475	85,302	8	41	Yes	22500	72.0	YES
2481	MC 129 SS manifo	N 28.88943714 W 87.94281293	VK 915 TLP	N 29.10782578 W 87.94344306	No	13385	G22475	85,302	12	Meth	Yes	N/A	72.0	YES
2481	MC 129 SS manifo	N 28.88942627 W 87.94283671	VK 915 TLP	N 29.10779009 W 87.9434018	No	13386	G22476	87,185	8	41	Yes	14500	72.0	YES
2481	MC 129 SS manifo	N 28.53' 29.8" W 87.56" 08.3"	VK 915	N 29.06' 28.6" W 82.56' 36.4"	No	13387	G22476	87,185	12.75	Glycol H2O	Yes	N/A	72.0	YES
2481	MC 383	N 28° 35'52.89" W 88° 26'07.68"	MC 474	N 28° 31'15.66" W 88° 17'20.49"	No	13814	G24240	53,378	05-10	BLKO				
2481	MC 383	N 28° 35'52.89" W 88° 26'07.68"	MC474	N 28° 31'15.66" W 88° 17'20.49"	No	13815	G24240	53,378	16	CSNG				
2481	MC 429	N 28° 33'53.68" W 88° 19'02.53"	MC 474	N 28° 31'16.06" W 88° 17'20.13"	No	13822	G24242	16,032	16	CSNG				
2481	MC 429	N 28° 33'53.68" W 88° 19'02.53"	MC 474	N 28° 31'16.06" W 88° 17'20.13"	No	13821	G24242	16,032	10	BLKO				
0751	MC 474 A	N 28.5210 W 88.2890	MP 260 P	N 29.3424 W 88.0669	No	13591	G23093	388,023	20-24	GAS	Yes	N/A	41.0	YES
2481	MC 474 A	N 28° 31'50.87" W 88° 19'36.23"	MC 473	N 28° 31'15.79" W 88° 17'20.48"	No	13812	G24241	10,084	5	LIFT				
2481	MC 474 A	N 28° 33'53.65" W 88° 19'02.29"	MC 429	N 28° 31'16.04" W 88° 17'20.02"	No	13826	G24243	15,824	04-05	LIFT				
2481	MC 520	N 28°27'57.77" W 88° 10'11.08"	MC 474	N 28° 31'07.31" W 88° 16'50.21"	No	13788	G24236	41,023	05-08	BLKO				

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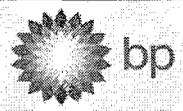
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**ROW Pipelines in OCS Waters (Cont'd)**

Oper	1 From	2 Latitude/ Longitude	3 To	4 Latitude Longitude	5 F/S Boundary <sup>1</sup>	6 Segment Number	7 ROW #	8 Length (feet)	9 Size (in)	10 API Gravity	11 Leak Detect System	12 Thru Volume <sup>2</sup> (bbls)	13 Distance To Shore <sup>3</sup>	14 Appurt. Platform <sup>4</sup>
2481	MC 520	N 28° 27'57.77" W 88° 10'11.08"	MC 474	N 28° 31'07.31" W 88° 16'50.21"	No	13789	G24236	41,023	12	CSNG				
2481	MC 522	N 28° 27'49.34" W 88° 06'17.48"	MC 474	N 28° 31'10.30" W 88° 16'50.20"	No	13799	G24238	61,287	08	BLKG				
2481	MC 522	N 28° 28'19.33" W 88° 06'09.98"	MC 474	N 28° 31'11.83" W 88° 16'49.83"	No	13802	G24239	61,504	08	BLKG				
2481	MC 608	N 28° 24'18.0" W 88° 12'18.04"	MC 474	N 28° 31'14.64" W 88° 17'18.82"	No	13786	G23729	49,415	05-08	BLKG				
00751	MC 778 A	N 28 11' 27.964" W 88 29' 44.503"	SP 89 E	N 28 41' 51.132" W 89 23' 45.3"	No	13633	G23429	373,166	24-28	34	Yes	416,000	17.0	YES
00751	MC 778	N 28.2004 W 88.4985	MC 428 SSTI	N 28.5448 W 88.4035	No	13632	G23428	130,398	20	Gas	Yes			NO
00751	MP 225 A	N 29 23.59 / W 88 02.34	MP 69	N 29 16.28 / W 89 00.58	Yes	11015	G16048	317,988	18	34.8	Yes	72,000	3.0	NO
02193 Destin PL	MP 260	N 29 20.7 W 88 4.0	MO 819FS	N 30 9.8 W 88 22.6	Yes	11273	0176	325,867	36	Gas	Yes	Gas	3	YES
00751	MP 281A	N 29 17.05 W 88 10.47	MP 245 18 SSTI	N 29 22.25 W 88 12.14	No	11928	G20541	30,638	10	45.2	Yes	6,016	55.6	NO

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**ROW Pipelines in OCS Waters (Cont'd)**

1	2	3	4	5	6	7	8	9	10	11	12	13	14	
Oper	From	Latitude/ Longitude	To	Latitude Longitude	F/S Boundary	Segment Number	ROW #	Length (feet)	Size (in)	API Gravity	Leak Detect System	Thru Volume (bbls)	Distance To Shore	Appurt. Platform
02193	MP284 SS FLANG	N 29 16.2 W 88 15.2	MP 260 P	N 29 20.7 W 88 4.0	No	11930	G20542	69,183	24	Gas	Yes	Gas	45	YES
00751	SP 89 E	N 28° 41'51.86" W 89° 23'47.70"	GI19	N 29° 15'23.67" W 89° 57'46.04"	Yes	13534	G23068	243,588	30	Oil	Prop			
00751	VK 823 A	N 29 10.557 W 88 10.01	MP 281 10 SSTI	N 29 17.057 W 88 10.477	No	12255	G21257	43,895	8	51.9	Yes	823	50	NO
00751	VK 826 A	N 29 09.49 W 87 59.27	MP 225 A	N 29 23.59 W 88 02.34	No	10981	G16032	92,525	8	34.4	Yes	14,030	65.6	NO
02193	VK 900 A	N 29 5.3 W 88 42.4	MP 284 FLANGE	N 29 16.2 W 88 15.2	No	11935	G20547	162,900	24	58-62	Yes	250	19	YES
2481	VK 914 SS #1	N 29 4' 39.88887 W -88 0' 56.0937	VK 915 A TLP	N 29 6' 27.46 W -87 56' 37.14	No	12757	Lease term ppl	23,059	6	51	Yes	2000	64.0	YES
2481	VK 914 SS #1	N 29 4' 39.88887 W -88 0' 56.0937	VK 915 A TLP	N 29 6' 27.46 W -87 56' 37.14	No	12758	Lease term ppl	23,059	6	51	Yes	Gas	64.0	YES
0114	VK 915 A Marlin	N 29.10760444 W 87.94367797	MP 225A	N 29 23 58.3 W 88 02 35.1	No	11765	G19681	115,063	10	Oil	Yes			YES
0114	VK 915 #1 SSW	N 29.1075525 W 87.94362108	MP 260 A	N 29 20.7 W 88 4.0	No	11766	G19682	98,270	14	Gas	Yes			YES

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**ROW Pipelines in OCS Waters (Cont'd)**

	1	2	3	4	5	6	7	8	9	10	11	12	13	14
Oper	From	Latitude/ Longitude	To	Latitude Longitude	F/S Boundary <sup>1</sup>	Segment Number	ROW #	Length (feet)	Size (in)	API Gravity	Leak Detect System	Thru Volume <sup>2</sup> (bbls)	Distance To Shore <sup>3</sup>	Appurt Platform <sup>4</sup>
2367	VK 915 SS #2	N 29.0973542 W -87.935516	VK 915 A TLP	N 29 6' 27.46 W -87 56' 37.14	No	13146	Lease term ppl	5095	6	Gas	Yes	4000	64.0	YES
2367	VK 915 SS#1	N 29.0973028 W -87.9357319	VK 915 A TLP	N 29 6' 27.46 W -87 56' 37.14	No	13145	Lease term ppl	5196	6	Gas	Yes	Gas	64	YES
2367	VK 915 Plet#1	N 29.0973028 W -87.9357319	VK 915 Pelt #2	N 29.0973542 W -87.935516	No	13147	Lease term ppl	94	6	Serv	Yes		64.0	YES
2367	VK 915 SS#2	N 29.0973542 W -87.935516	VK 915 A TLP	N 29 6' 27.46 W -87 56' 37.14	No	13146	Lease term ppl	5095	6	Gas	Yes	Gas	64.0	YES
2481	VK 989A	N 28.9730325 W 88.6259775	SP 62 12" SSTI - SHELL	N 29.07806271 W 88.74905482	No	10269	G14680	57,557	12	31.7	Yes	49,404	26.0	YES
2481	VK 989A	N 28.9730325 W 88.6259775	SP 62 20" SSTI - SONAT	N 29.10603035 W 88.72120222	No	10270	G14681	61,956	12	Gas	Yes	Gas	27.0	YES

- <sup>1</sup> Indicate whether the ROW pipeline either terminates or originates at the Federal/State boundary (i.e., Yes or No).
- <sup>2</sup> Provide the throughput volume in barrels of oil per day of the ROW pipeline.
- <sup>3</sup> Provide the distance to shore of the point of the ROW pipeline that is nearest to the shoreline in miles.
- <sup>4</sup> Indicate whether the ROW pipeline has an associated appurtenance platform(s) (i.e., Yes or No).

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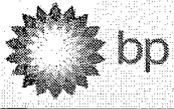
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1	Provide the 2-letter MMS area designation of the State facility (e.g., MP, PS, WC).
2	Provide the State Block No. of the State facility.
3	Provide the State Lease No. of the State facility.
4	Provide the State facility designation.
5	Provide the State-assigned identification number for the facility.
6	Provide the water depth at the site of the State facility in feet.
7	Provide the latitude and longitude of the State facility in degrees and decimal minutes (e.g., 28° 25.35'N, 90°09.08'W).
8	Provide the distance from the facility to the nearest shoreline in miles.
9	Provide the API Gravity of the densest oil being produced or stored at the State facility.
10	Enter the appropriate worst-case discharge volume rating (e.g., A, B, C, D, or E).
11	If "Rating" in column 10 is "E" or if high rate well has a daily flow rate greater than 2,500 barrels, provide the rate that oil is being produced in barrels per day from an uncontrolled flow of the highest capacity well at the facility.
12	If "Rating" in column 10 is "E" or if high rate well has a daily flow rate greater than 2,500 barrels, provide the total volume in barrels of all tanks on the facility used for the storage of oil including production (e.g., fuel oil including diesel fuel, corrosion inhibitors).
13	If "Rating" in column 10 is "E" or if high rate well has a daily flow rate greater than 2,500 barrels, provide the throughput volume in barrels of oil per day of the lease term pipelines that depart the facility.

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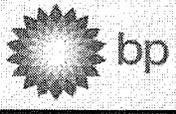
**C. Table 3 – Production Platforms & Structures in State Waters**

**Figure A-4**

Not Applicable.

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**Table 4 Pipelines in State Waters**

1	Provide the 2-letter MMS area designation and the Block No. of the originating point of the State ROW pipeline (e.g., SP 2, EI 21).
2	Provide the latitude and longitude of the originating point of the State ROW pipeline in degrees and decimal minutes (e.g., 28° 25.35'N, 90°09.08'W).
3	Provide the 2-letter MMS area designation and the Block No. of the terminus of the State ROW pipeline or the point at which the ROW pipeline crosses the coastline (e.g., HI 96, SS 10).
4	Provide the latitude and longitude of the terminus of the State ROW pipeline (if in State waters) or the point at which the ROW crosses the coastline in degrees and decimal minutes (e.g., 28° 25.35'N, 90°09.08'W).
5	Indicate whether the ROW pipeline either terminates or originates at the Federal / State boundary (i.e., yes, no).
6	Provide the State-assigned identification number of the State ROW pipeline, if assigned.
7	Provide the State-assigned ROW No. of the State ROW pipeline.
8	Provide the length of the State ROW pipeline in feet.
9	Provide the internal diameter of the State ROW pipelines in inches.
10	Provide the API Gravity of the oil being transported by the State ROW pipeline.
11	Indicate whether the State ROW pipeline is monitored by a leak detection systems (i.e., Yes, No).
12	Provide the throughput volume in barrels of oil per day of the State ROW pipeline.
13	Provide the distance to shore of the point of the ROW pipeline that is nearest to the shoreline in miles.
14	Indicate whether the ROW pipeline has an associated appurtenance platform(s) (Yes, No).

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**D. Table 4 – ROW Pipelines in State Waters**

**Figure A-5**

ROW Pipelines in State Waters														
	1	2	3	4	5	6	7	8	9	10	11	12	13	14
Oper	From	Latitude/ Longitude	To	Latitude Longitude	F/S Boundary <sup>1</sup>	Segment Number	ROW #	Length (feet)	Size (in)	API Gravity	Leak Detect System	Thru Volume <sup>2</sup> (bbls)	Distance To Shore <sup>3</sup>	Appurt. Platform <sup>4</sup>
02193	MO 819 FS	29° 16.28' 89° 00.58'	MP 69	29° 15.22' 89° 01.16'	YES	—	—	6,893.2	16.876	34.8	YES	72,000	3.0	

<sup>1</sup> Indicate whether the ROW pipeline either terminates or originates at the Federal/State boundary (i.e., Yes or No).

<sup>2</sup> Provide the throughput volume in barrels of oil per day of the ROW pipeline.

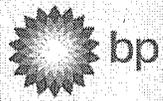
<sup>3</sup> Provide the distance to shore of the point of the ROW pipeline that is nearest to the shoreline in miles.

<sup>4</sup> Indicate whether the ROW pipeline has an associated appurtenance platform(s) (i.e., Yes or No).

<sup>5</sup> State identification numbers are not issued to facilities or pipelines.

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Weather Report			
Incident:		Prepared By: _____ at _____	
Period: _____		Version Name: _____	
Present Conditions			
Wind Speed:		Wave Height:	
Wind Direction From The:		Wave Direction:	
Air Temperature:		Swell Height:	
Barometric Pressure:		Swell Interval:	
Humidity:		Current Speed:	
Visibility:		Current Direction Toward:	
Celling:		Water Temperature:	
Next High Tide (Time):		Next Low Tide (Time):	
Next High Tide (Height):		Next Low Tide (Height):	
Sunrise:		Sunset:	
Notes:			
24 Hour Forecast			
Sunrise:		Sunset:	
High Tide (Time):		High Tide (Time):	
High Tide (Height):		High Tide (Height):	
Low Tide (Time):		Low Tide (Time):	
Low Tide (Height):		Low Tide (Height):	
Notes:			
48 Hour Forecast			
Sunrise:		Sunset:	
High Tide (Time):		High Tide (Time):	
High Tide (Height):		High Tide (Height):	
Low Tide (Time):		Low Tide (Time):	
Low Tide (Height):		Low Tide (Height):	
Notes:			
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**Notification Status Report**

<b>Incident:</b>				<b>Prepared By:</b>				<b>at:</b>
<b>Period:</b>				<b>to</b>	<b>Version Name:</b>			
<u>Organization Notified</u>	<b>Phone</b>	<b>Date /Time Notified</b>	<b>Person Contacted</b>	<b>Person Contacted Email</b>	<b>Case No.</b>	<b>Follow Up</b>	<b>ETA On Site</b>	<b>Notified By</b>
	( ) -					<input type="checkbox"/> Y <input type="checkbox"/> N	HR	
<b>Notes:</b>								
	( ) -					<input type="checkbox"/> Y <input type="checkbox"/> N	HR	
<b>Notes:</b>								
	( ) -					<input type="checkbox"/> Y <input type="checkbox"/> N	HR	
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<b>Notes:</b>								
	( ) -					<input type="checkbox"/> Y <input type="checkbox"/> N	HR	
<b>Notes:</b>								
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**ICS 201-1 Incident Briefing Map/Sketch**

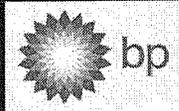
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<b>Period:</b>	<b>Version Name:</b>

Blank area for Incident Briefing Map/Sketch

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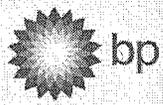
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ICS 201-2 – Summary of Current Actions		
<b>Incident:</b>	<b>Prepared By:</b>	<b>at:</b>
<b>Period:</b> to	<b>Version Name:</b>	
Incident Information		
Initial Incident Objectives		
Summary of Current Actions		
Date/Time	Action/Note	
<b>ICS 201-2 Summary of Current Actions</b>		<b>© 1997-2009 TRG/dbSoft, Inc.</b>

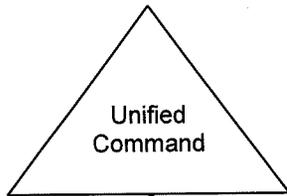
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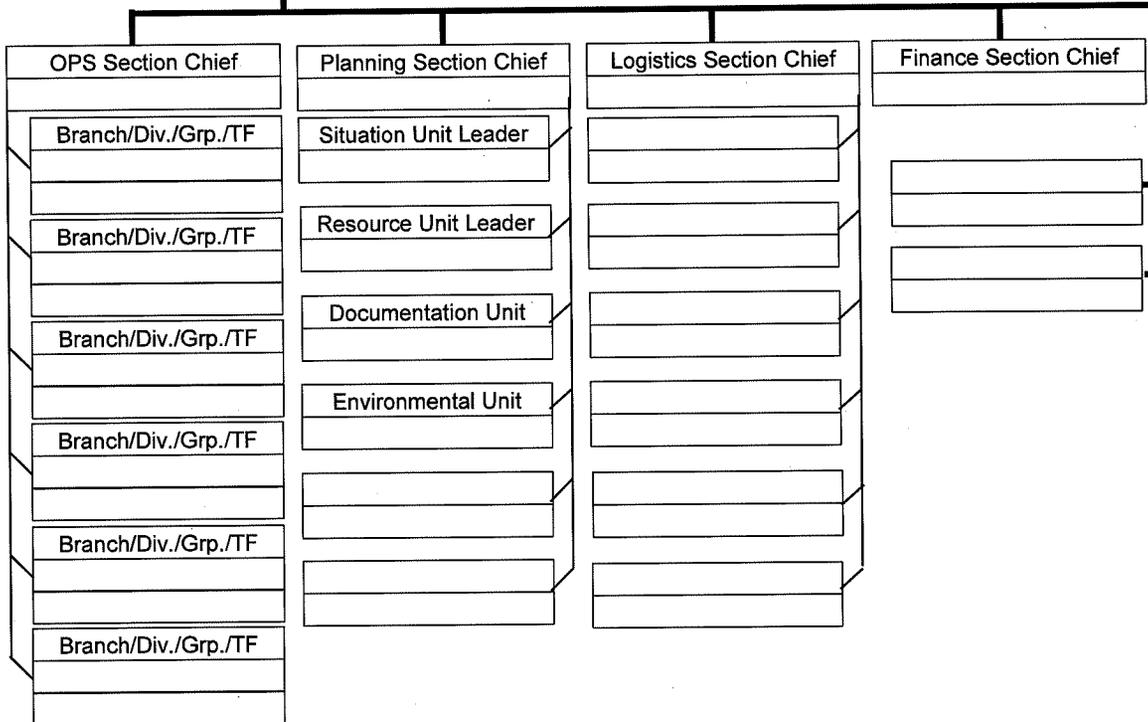


**ICS 201-3 Current Organization**

<b>Incident:</b>	<b>Prepared By:</b>	<b>at:</b>
<b>Period:</b>	<b>Version Name:</b>	



Federal	_____
State	_____
Incident Commander	_____
	_____
	_____
Safety Officer	_____
Liaison Officer	_____
Public Information Officer	_____
	_____
	_____



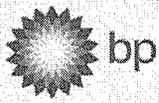
**ICS 201-3 – Current Organization**

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 Scope: GoM EMS  
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**Goals – Objectives – Strategies Development Matrix**

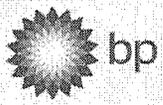
**Figure 1-25**

The checklist and matrix below will assist in developing goals, objectives and strategies.

Step	Action																						
1	Use the matrix below to assist in developing objectives and priorities. Priorities are situation dependent and influenced by many factors. Safety of life is always the highest priority. Concerns may or may not be present. Concerns should be considered in every incident.																						
	<table border="1"> <thead> <tr> <th align="center">Concerns</th> <th align="center">Issues</th> <th align="center">Criteria to Meet</th> </tr> </thead> <tbody> <tr> <td rowspan="4">People/Public</td> <td>General safety exposure</td> <td rowspan="10">Overall objectives must be:  Attainable Measurable Flexible  Operational objectives must be:  Specific Measurable Assignable Reasonable Time Specific</td> </tr> <tr> <td>Personal Protective Equipment</td> </tr> <tr> <td>Slips, trips, falls, drowning</td> </tr> <tr> <td>Reaction/Perception</td> </tr> <tr> <td rowspan="3">Environment</td> <td>Sensitive Areas</td> </tr> <tr> <td>Special interests</td> </tr> <tr> <td>Resources at risk</td> </tr> <tr> <td rowspan="4">Property</td> <td>Fire</td> </tr> <tr> <td>Contamination</td> </tr> <tr> <td>Flooding</td> </tr> <tr> <td>Source Control</td> </tr> <tr> <td rowspan="3">Economic</td> <td>Industry</td> </tr> <tr> <td>Tourism</td> </tr> <tr> <td>Stakeholders</td> </tr> </tbody> </table>	Concerns	Issues	Criteria to Meet	People/Public	General safety exposure	Overall objectives must be:  Attainable Measurable Flexible  Operational objectives must be:  Specific Measurable Assignable Reasonable Time Specific	Personal Protective Equipment	Slips, trips, falls, drowning	Reaction/Perception	Environment	Sensitive Areas	Special interests	Resources at risk	Property	Fire	Contamination	Flooding	Source Control	Economic	Industry	Tourism	Stakeholders
	Concerns	Issues	Criteria to Meet																				
	People/Public	General safety exposure	Overall objectives must be:  Attainable Measurable Flexible  Operational objectives must be:  Specific Measurable Assignable Reasonable Time Specific																				
		Personal Protective Equipment																					
		Slips, trips, falls, drowning																					
		Reaction/Perception																					
	Environment	Sensitive Areas																					
		Special interests																					
		Resources at risk																					
	Property	Fire																					
		Contamination																					
		Flooding																					
		Source Control																					
Economic	Industry																						
	Tourism																						
	Stakeholders																						
2	Provide guidance to Command and general staff on goals, objectives and strategies																						
3	Develop the general objectives for the IAP																						
4	Approve and authorize implementation of the IAP for each operational period.																						
5	Approve the internal and external information dissemination strategy developed by the Information Officer (IO).																						
	<p><i>Examples: web pages, emails to media/other agencies/supervisors/ stakeholders</i></p> <p>Note: The IC should emphasize the role that the IO plays in keeping the members of the response organization informed as well as the press and stakeholders.</p>																						

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**Response Objectives & Strategies**

**Figure 1-26**

<b>Strategic Objective VS Tactical Objective</b>	
<b>INCIDENT OBJECTIVES</b> – Statements of guidance and direction necessary for the selection of appropriate strategies, and the tactical direction of resources. Incident objectives are based on realistic expectations of what can be accomplished when all allocated resources have been effectively deployed. Incident objectives must be achievable and measurable, yet flexible enough to allow for strategic and tactical alternatives.	
<b>STRATEGIES</b> – The general plan or direction selected to accomplish incident objectives.	
<b>TACTICS</b> – Deploying and directing resources during an incident to accomplish the desired objective.	
<b>OBJECTIVES (Unified Command)</b> = What you plan to do in priority order.	
<b>STRATEGIES (Planning &amp; Operations)</b> = How you plan to accomplish objectives.	
<b>TACTICS (Operations)</b> = How you use resources during each operational period to implement strategies.	
Objectives (Strategic) What you plan to do in priority order	Strategies (Tactical) How do you plan to accomplish objectives
1. Ensure the Safety of Citizens & Response Personnel	<ul style="list-style-type: none"> <li>• Identify hazard(s) of released material</li> <li>• Establish site control (hot zone, warm zone, cold zone and security)</li> <li>• Consider evacuations as needed</li> <li>• Setup first aid/triage stations</li> <li>• Establish vessel and/or aircraft restrictions</li> <li>• Monitor air in impacted areas</li> <li>• Setup decontamination stations</li> <li>• Develop site safety and health plan for response personnel</li> <li>• Ensure safety briefings are conducted</li> </ul>
2. Control the Source	<ul style="list-style-type: none"> <li>• Complete emergency shutdown</li> <li>• Conduct firefighting</li> <li>• Initiate temporary repairs</li> <li>• Transfer and/or lighter product</li> <li>• Conduct salvage operations as necessary</li> </ul>

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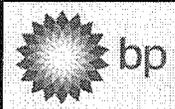
**Response Objectives & Strategies (continued)**

**Figure 1-26**

Objectives (Strategic) What you plan to do in priority order	Strategies (Tactical) How do you plan to accomplish objectives
3. Manage Coordinated Response Efforts	<ul style="list-style-type: none"> <li>• Complete or confirm notifications</li> <li>• Establish a unified command organization and facilities (command post, etc)</li> <li>• Ensure local &amp; tribal officials are included in response organization</li> <li>• Initiate emergency response Incident Action Plan (IAP)</li> <li>• Ensure mobilization and tracking of response resources</li> <li>• Account for personnel and equipment</li> <li>• Complete documentation</li> <li>• Evaluate planned response objectives vs. actual response (debrief)</li> </ul>
4. Maximize Protection of Environmentally Sensitive Areas	<ul style="list-style-type: none"> <li>• Implement pre-designated response strategies</li> <li>• Identify resources at risk in impacted and potential impacted areas</li> <li>• Track pollutant movement &amp; develop trajectories/plume modeling</li> <li>• Develop/implement appropriate protection tactics</li> <li>• Prioritize sensitive areas to be protected</li> </ul>
5. Contain and Recover Spilled Material	<ul style="list-style-type: none"> <li>• Deploy oil containment boom at the spill source</li> <li>• Deploy containment boom at appropriate collection areas</li> <li>• Conduct open water skimming with vessels</li> <li>• Evaluate time-sensitive response strategies (i.e., dispersants, <i>in-situ</i> burning)</li> <li>• Develop disposal plan</li> </ul>
6. Recover and Rehabilitate Injured Wildlife	<ul style="list-style-type: none"> <li>• Establish oiled wildlife reporting hotline</li> <li>• Conduct injured wildlife search and rescue operations</li> <li>• Notify wildlife agencies and accredited wildlife rescue services</li> <li>• Setup primary care unit for injured wildlife</li> <li>• Operate wildlife rehabilitation center</li> <li>• Initiate citizen volunteer effort for oiled bird rehabilitation</li> </ul>
7. Remove Oil from Impacted Areas	<ul style="list-style-type: none"> <li>• Conduct appropriate shoreline cleanup efforts</li> <li>• Clean oiled structures (piers, docks, etc.)</li> <li>• Clean oiled vessels</li> </ul>
8. Minimize Economic Impacts	<ul style="list-style-type: none"> <li>• Consider tourism, vessel movements and local economic impacts throughout response</li> <li>• Protect public and private assets as resources permit</li> <li>• Establish damage claims process</li> </ul>

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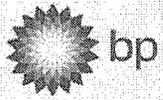
**Response Objectives & Strategies (continued)**

**Figure 1-26**

Objectives (Strategic) What you plan to do in priority order	Strategies (Tactical) How do you plan to accomplish objectives
9. Keep Stakeholders Informed of Response Activities	<ul style="list-style-type: none"> <li>• Provide forum to obtain stakeholder input and concerns</li> <li>• Provide stakeholders with details of response actions</li> <li>• Identify stakeholder concerns and issues and address as practical</li> <li>• Provide elected officials details of response actions</li> </ul>
10. Keep the Public Informed of Response Activities	<ul style="list-style-type: none"> <li>• Provide timely safety announcements</li> <li>• Establish a Joint Information Center (JIC)</li> <li>• Conduct regular news briefings</li> <li>• Manage news media access to spill response activities</li> <li>• Conduct public meetings as appropriate</li> </ul>
11. Minimize Business Interruption	<ul style="list-style-type: none"> <li>• Identify business interruption and potential business interruption issues</li> <li>• Notification of joint venture partners</li> <li>• Assist with internal/external investigations</li> </ul>

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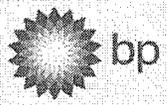
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Quick Guide

ICS 202 - General Response Objectives		
<b>Incident:</b>	<b>Prepared By:</b>	<b>at:</b>
<b>Period:</b>	<b>Version Name:</b>	
Overall and Tactical Objectives		
	Assigned to:	Status
<b>1. Ensure the Safety of Citizens and Response Personnel</b>		
<input type="checkbox"/> 1a. Identify hazard(s) of spilled material		
<input type="checkbox"/> 1b. Establish site control (hot zone, warm zone, cold zone, & security)		
<input type="checkbox"/> 1c. Consider evacuations if needed		
<input type="checkbox"/> 1d. Establish vessel and/or aircraft restrictions		
<input type="checkbox"/> 1e. Monitor air in impacted areas		
<input type="checkbox"/> 1f. Develop site safety plan for personnel & ensure safety briefings are conducted		
<b>2. Control the Source of the Spill</b>		
<input type="checkbox"/> 2a. Complete emergency shutdown		
<input type="checkbox"/> 2b. Conduct firefighting		
<input type="checkbox"/> 2c. Initiate temporary repairs		
<input type="checkbox"/> 2d. Transfer and/or lighter product		
<input type="checkbox"/> 2e. Conduct salvage operations, as necessary		
<b>3. Manage a Coordinated Response Effort</b>		
<input type="checkbox"/> 3a. Complete or confirm notifications		
<input type="checkbox"/> 3b. Establish a unified command organization and facilities (command post, etc.)		
<input type="checkbox"/> 3c. Ensure local and tribal officials are included in response organizations		
<input type="checkbox"/> 3d. Initiate spill response Incident Action Plans (IAP)		
<input type="checkbox"/> 3e. Ensure mobilization & tracking of resources & account for personnel & equip		
<input type="checkbox"/> 3f. Complete documentation		
<b>4. Maximize Protection of Environmentally-Sensitive Areas</b>		
<input type="checkbox"/> 4a. Implement pre-designated response strategies		
<input type="checkbox"/> 4b. Identify resources at risk in spill vicinity		
<input type="checkbox"/> 4c. Track oil movement and develop spill trajectories		
<input type="checkbox"/> 4d. Conduct visual assessments (e.g., overflights)		
<input type="checkbox"/> 4e. Development/implement appropriate protection tactics		
<b>ICS 202 General Response</b>		
		© 1997-2009 TRG/dbSoft, Inc.

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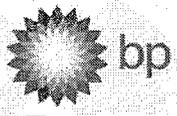


**ICS 202 - GENERAL RESPONSE OBJECTIVES**

<b>Incident:</b>	<b>Prepared By:</b>	<b>at:</b>
<b>Period:</b>	<b>Version Name:</b>	
<b>Overall and Tactical Objectives</b>		
	<b>Assigned to:</b>	<b>Status</b>
<b>5. Contain and Recover Spilled Material</b>		
<input type="checkbox"/> 5a. Deploy containment boom at the spill site & conduct open-water skimming		
<input type="checkbox"/> 5b. Deploy containment boom at appropriate collection areas		
<input type="checkbox"/> 5c. Evaluate time-sensitive response technologies (e.g., dispersants, in-situ burning)		
<input type="checkbox"/> 5d. Develop disposal plan		
<b>6. Recover and Rehabilitate Injured Wildlife</b>		
<input type="checkbox"/> 6a. Establish oiled wildlife reporting hotline		
<input type="checkbox"/> 6b. Conduct injured wildlife search and rescue operations		
<input type="checkbox"/> 6c. Setup primary care unit for injured wildlife		
<input type="checkbox"/> 6d. Operate wildlife rehabilitation center		
<input type="checkbox"/> 6e. Initiate citizen volunteer effort for oiled bird rehabilitation		
<b>7. Remove Oil from Impacted Areas</b>		
<input type="checkbox"/> 7a. Conduct appropriate shoreline cleanup efforts		
<input type="checkbox"/> 7b. Clean oiled structures (piers, docks, etc.)		
<input type="checkbox"/> 7c. Clean oiled vessels		
<b>8. Minimize Economic Impacts</b>		
<input type="checkbox"/> 8a. Consider tourism, vessel movements, & local economic impacts		
<input type="checkbox"/> 8b. Protect public and private assets, as resources permit		
<input type="checkbox"/> 8c. Establish damage claims process		
<b>9. Keep Stakeholders and Public Informed of Response Activities</b>		
<input type="checkbox"/> 9a. Provide forum to obtain stakeholder input and concerns		
<input type="checkbox"/> 9b. Provide stakeholders with details of response actions		
<input type="checkbox"/> 9c. Identify stakeholder concerns and issues, and address as practical		
<input type="checkbox"/> 9d. Provide timely safety announcements		
<input type="checkbox"/> 9e. Establish a Joint Information Center (JIC)		
<input type="checkbox"/> 9f. Conduct regular news briefings		
<b>ICS 202 General Response Objectives</b>		<b>© 1997-2009 TRG/dbSoft, Inc.</b>

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Regional Oil Spill Response Plan – Gulf of Mexico

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**ICS 205 – Communications Plan**

<b>Incident:</b>	<b>Prepared By:</b>	<b>at:</b>
<b>Period:</b>	<b>Version Name:</b>	

**Phone Listing**

<i>Name</i>	<b>Main Phone</b>	<b>Fax</b>	<b>Other No. – Desc.</b>	<b>Other No. – Desc.</b>	<b>Radio</b>

**Radio Utilization**

<b>System</b>	<b>Channel</b>	<b>Function</b>	<b>Frequency</b>	<b>Assignment</b>	<b>Notes</b>

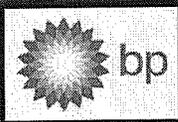
**ICS 205 Communications Plan**

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**BP-HZN-CEC 000126**



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ICS 206 – Medical Plan					
Incident:			Prepared By:		at:
Period:			Version Name:		
First Aid Stations					
Name	Location	EMT (On-Site)	Phone	Radio	
Transportation (Ground and/or Ambulance Services)					
Name	Location	EMT	Phone	Radio	
Air Ambulances					
Name	Location	EMT	Phone	Radio	
Hospitals					
Name	Location	Helipad	Burn Center	Phone	Radio
Special Medical Emergency Procedures					
<b>ICS 206 Medical Plan</b>			© 1997-2009 TRG/dbSoft, Inc.		

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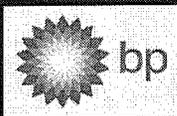
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ICS 208 – Site Safety Plan		
<b>Incident:</b> _____	<b>Prepared by:</b> _____	<b>at:</b> _____
<b>Period:</b> _____	<b>Version Name:</b> _____	
<b>Revision:</b> _____		
<b>Applies To Site:</b> _____		
<b>Products:</b> _____ (Attach MSDS)		
<b>SITE CHARACTERIZATION</b>		
Water: _____	Wave Height: _____	Wave Direction: _____
Current Speed: _____	Current Direction: _____	Use: _____
Land: _____	Weather: _____	Temp: _____
Wind Speed: _____	Wind Direction: _____	
<b>Pathways for Dispersion:</b> _____		
<b>Site Hazards</b>		
<input type="checkbox"/> Boat Safety	<input type="checkbox"/> Fire, explosion, in-situ burning	<input type="checkbox"/> Pump hose
<input type="checkbox"/> Chemical hazards	<input type="checkbox"/> Heat stress	<input type="checkbox"/> Slips, trips, and falls
<input type="checkbox"/> Cold Stress	<input type="checkbox"/> Helicopter operations	<input type="checkbox"/> Steam and hot water
<input type="checkbox"/> Confined Spaces	<input type="checkbox"/> Lifting	<input type="checkbox"/> Trenching/Excavation
<input type="checkbox"/> Drum handling	<input type="checkbox"/> Motor vehicles	<input type="checkbox"/> UV Radiation
<input type="checkbox"/> Equipment operations	<input type="checkbox"/> Noise	<input type="checkbox"/> Visibility
<input type="checkbox"/> Electrical operations	<input type="checkbox"/> Overhead/buried utilities	<input type="checkbox"/> Weather
<input type="checkbox"/> Fatigue	<input type="checkbox"/> Plants/wildlife	<input type="checkbox"/> Work near water
<input type="checkbox"/> Other	<input type="checkbox"/> Other	<input type="checkbox"/> Other
<b>Air Monitoring</b>		
<b>%O<sub>2</sub>:</b> _____	<b>%LEL:</b> _____	<b>ppm Benzene:</b> _____
<b>ppm H<sub>2</sub>S:</b> _____	<input type="checkbox"/> <b>Other (Specify):</b> _____	
<b>CONTROL MEASURES</b>		
<b>Engineering Controls</b>		
<input type="checkbox"/> Source of release secured	<input type="checkbox"/> Valve(s) closed	<input type="checkbox"/> Energy source locked/tagged out
<input type="checkbox"/> Site secured	<input type="checkbox"/> Facility shut down	<input type="checkbox"/> Other _____
<b>Personal Protective Equipment</b>		
<input type="checkbox"/> Impervious suit	<input type="checkbox"/> Boots	<input type="checkbox"/> Respirators
<input type="checkbox"/> Inner gloves	<input type="checkbox"/> Other _____	<input type="checkbox"/> Eye protection
<input type="checkbox"/> Outer gloves		<input type="checkbox"/> Personal floatation
<input type="checkbox"/> Flame resistance clothing		
<input type="checkbox"/> Hard hats		
<b>Additional Control Measures</b>		
<input type="checkbox"/> Decontamination	<input type="checkbox"/> Stations established	
<input type="checkbox"/> Sanitation	<input type="checkbox"/> Facilities provided – OSHA 29 CFR 1910.120n	
<input type="checkbox"/> Illumination	<input type="checkbox"/> Facilities provided – OSHA 29 CFR 1910.120m	
<input type="checkbox"/> Medical Surveillance	<input type="checkbox"/> Provided – OSHA 29 CFR 1910.120fq	
<b>ICS 208 Site Safety Plan</b>		<b>© 1997-2006 TRG/dbSoft, Inc.</b>

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ICS 208 – Site Safety Plan		
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<b>Period:</b>	<b>Version Name:</b> _____	
<b>WORK PLAN</b>		
<input type="checkbox"/> Booming <input type="checkbox"/> Skimming <input type="checkbox"/> Vac trucks <input type="checkbox"/> Pumping <input type="checkbox"/> Excavation <input type="checkbox"/> Heavy equipment <input type="checkbox"/> Sorbent pads <input type="checkbox"/> Patching <input type="checkbox"/> Hot work <input type="checkbox"/> Appropriate permits used <input type="checkbox"/> Other		
<b>TRAINING</b>		
<input type="checkbox"/> Verified site workers trained per OSHA 29 CFR 1920.120		
<b>ORGANIZATION</b>		
<u>Title</u>	<u>Name</u>	<u>Telephone/Radio</u>
Incident Commander:	_____	_____
Deputy Incident Commander:	_____	_____
Safety Officer:	_____	_____
Public Affairs Officer:	_____	_____
Other:	_____	_____
<b>EMERGENCY PLAN</b>		
<input type="checkbox"/> Alarm system: _____ <input type="checkbox"/> Evacuation plan: _____ <input type="checkbox"/> First aid location: _____		
<b>Notified</b>		
<input type="checkbox"/> Hospital	_____	Phone: _____
<input type="checkbox"/> Ambulance	_____	Phone: _____
<input type="checkbox"/> Air ambulance	_____	Phone: _____
<input type="checkbox"/> Fire	_____	Phone: _____
<input type="checkbox"/> Law enforcement	_____	Phone: _____
<input type="checkbox"/> Emergency response/rescue	_____	Phone: _____
<b>PRE-ENTRY BRIEFING</b>		
<input type="checkbox"/> Initial briefing prepared for each site		
<b>INCLUDING ATTACHMENTS/APPENDICES</b>		
<b><u>Attachments</u></b> <input type="checkbox"/> Site Map <input type="checkbox"/> Hazardous Substance Information Sheets <input type="checkbox"/> Site Hazards <input type="checkbox"/> Monitoring Program <input type="checkbox"/> Training Program <input type="checkbox"/> Confined Space Entry Procedure <input type="checkbox"/> Safe Work Practices for Boats <input type="checkbox"/> PPE Description <input type="checkbox"/> Decontamination <input type="checkbox"/> Communication and Organization <input type="checkbox"/> Site Emergency Response Plan	<b><u>Appendices</u></b> <input type="checkbox"/> Site Safety Program Evaluation Checklist <input type="checkbox"/> Confined Space Entry Checklist <input type="checkbox"/> Heat Stress Consideration <input type="checkbox"/> Cold Stress and Hypothermia Consideration <input type="checkbox"/> First Aid for Bites, Stings, and Poisonous Plant Contact <input type="checkbox"/> Safe Work Practice for Oily Bird Rehabilitation <input type="checkbox"/> SIPI Site Pre-Entry Briefing <input type="checkbox"/> Personnel Tracking System	
<b>ICS 208 – Site Safety Plan</b>		<b>© 1997-2006 TRG/dbSoft, Inc.</b>

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 Environmental Coordinator  
 Document Administrator: Kristy McNease,  
 GoM HSSE Document Mgmt Administrator  
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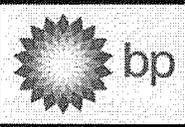












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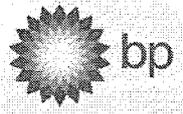
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**BP Incident Management Team Organizational List**

#	Name/Position	Office	Pager	Home	Cellular	Email
<b>1</b>	<b>Incident Commander (Qualified Individual)</b>					
	Hohle, Jeff	281-366-5240			281-382-8807	<a href="mailto:jeff.hohle@bp.com">jeff.hohle@bp.com</a>
	Holt, Charlie	281-366-5872		281-398-1213	713-206-1597	<a href="mailto:charles.holt@bp.com">charles.holt@bp.com</a>
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<b>2</b>	<b>Safety Officer</b>					
	TBD					
<b>3</b>	<b>Liaison Officer</b>					
	TBD					
<b>4</b>	<b>Information Officer</b>					
	TBD					
<b>5</b>	<b>Operations Section Chief</b>					
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	O'Donnell, Bill	281-366-0907		281-955-0706	281-435-8581	<a href="mailto:odonnelkp@bp.com">odonnelkp@bp.com</a>

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**BP Incident Management Team Organizational List**

#	Name/Position	Office	Pager	Home	Cellular	Email
<b>5</b>	<b>Operations Section Chief</b>					
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	Sanders, Robert	281-366-4488		281-225-9170	713-301-6514	<a href="mailto:robert.sanders@bp.com">robert.sanders@bp.com</a>
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	Guide, John	281-366-0531		281-225-9432	713-252-7918 (CP)	<a href="mailto:guidej@bp.com">guidej@bp.com</a>
	Hill, Perry	281-366-7531		281-392-6937	281-352-3301 (CP)	<a href="mailto:hillpl1@bp.com">hillpl1@bp.com</a>
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<b>7</b>	<b>Recovery &amp; Prot. Branch Dir.</b>					
	TBD					
<b>8</b>	<b>Staging Area Manager</b>					
	TBD					
<b>9</b>	<b>Disposal Group</b>					
	TBD					
<b>10</b>	<b>Wildlife Branch Director</b>					
	TBD					

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 Document Administrator: Kristy McNease,  
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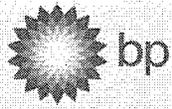
**BP Incident Management Team Organizational List**

#	Name/Position	Office	Pager	Home	Cellular	Email
<b>11</b>	<b>Planning Section Chief</b>					
	Bartlett, Rick	281-366-4540		281-395-3771	713-253-2577	bartlem@bp.com
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	TBD					
<b>13</b>	<b>Resource Unit Leader</b>					
	TBD					
<b>14</b>	<b>Documentation Unit Leader</b>					
	TBD					
<b>15</b>	<b>Land / Survey / GIS Specialist</b>					
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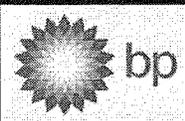
**BP Incident Management Team Organizational List**

#	Name/Position	Office	Pager	Home	Cellular	Email
<b>17</b>	<b>Logistics Section Chief (continued)</b>					
	Russell, Virgil - P	281-366-0571		281-496-7393	281-382-3719 (CP)	<a href="mailto:russelv@bp.com">russelv@bp.com</a>
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	TBD					
<b>19</b>	<b>Support Branch Director</b>					
	TBD					
<b>20</b>	<b>Communications Unit Leader</b>					
	TBD					
<b>21</b>	<b>Finance Section Chief</b>					
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	TBD					
<b>23</b>	<b>Comp. / Claims Unit Leader</b>					
	TBD					
<b>24</b>	<b>Cost Unit Leader</b>					
	TBD					
<b>25</b>	<b>Time Unit Leader</b>					
	TBD					

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 Document Administrator: Kristy McNease,  
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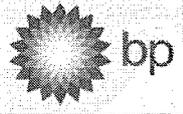
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#	Name/Position	Office	Pager	Home	Cellular	Email
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	<b>Bush, Earnest</b>	<b>281-366-8295</b>		<b>832-295-5539</b>	<b>281-513-1067</b>	<a href="mailto:bushed@bp.com">bushed@bp.com</a>
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	<b>Scott, Cheryl</b>	281-366-3237		281-304-5253	713-249-9692	<a href="mailto:scotcl@bp.com">scotcl@bp.com</a>
	<b>Apodaca, Al</b>	281-366-2904		281-934-3586	281-934-3586	<a href="mailto:Apodaca@bp.com">Apodaca@bp.com</a>
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 Environmental Coordinator  
 Document Administrator: Kristy McNease,  
 GoM HSSE Document Mgmt Administrator  
 Issuing Dept.: GOM SPU  
 Control Tier: Tier 2 - GoM Region  
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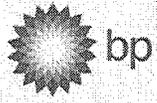
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#1	#2
<b>BP – QI Location</b> 200 Westlake Park Boulevard Room #351 Houston, Texas 77079 281-366-2000	<b>The Response Group</b> 13231 Champion Forest Dr. Suite #310 Houston, TX 77069 281-880-5000

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**2. PREFACE**

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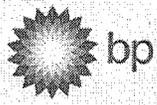
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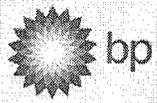
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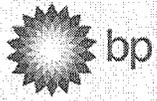
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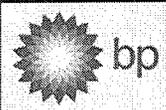
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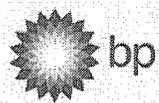
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BP will control and maintain this Oil Spill Response Plan (OSRP) in the Houston, Texas office for the period of time prescribed by applicable regulation. All suggestions and recommendations should be submitted to the primary contact listed below. All updates and revisions made to the plan will be recorded on the Record of Revisions Form and distributed to the appropriate plan holders listed on the Distribution List.

<b>PRIMARY CONTACT</b>	Earnest Bush 200 Westlake Park Boulevard, Houston, Texas 77079 281-366-8295 (office) 281-513-1067 (cell)
<b>BIENNIAL UPDATES</b>	This Oil Spill Response Plan will be updated at a minimum of every two years to ensure the plan is current regarding personnel changes, contact information, contractor and available equipment changes, and other relevant information as required.
<b>SIGNIFICANT UPDATES</b>	Plan revisions will be submitted to the MMS for approval within 15 days as required in the event of: a) Changes occur which will impact response capabilities; b) Any change occurs with regard to the name or capabilities of the OSRO's on the approved list. c) The worst case discharge scenario changes; d) Company name changes or significant facility updates due to mergers and acquisitions; e) Relevant modifications to the Area Contingency Plan (ACP) which require revisions to the BP OSRP
<b>PLAN REVIEW</b>	Plan modifications will be submitted to the MMS Regional Field Operations supervisor in a timely manner for review and approval.
<b>DOCUMENTATION &amp; DISTRIBUTION</b>	All revisions will be recorded on the Record of Revisions Form, <b>Figure 2-1</b> . The Notebook Distribution list is located in <b>Figure 2-2</b> and the Quick Guide Distribution list is located in <b>Figure 2-3</b> .

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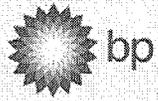
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Abbreviations / Acronyms

Figure 2-4

ACP	Area Contingency Plan
ADP	Automatic Data Processing
AFFF	Aqueous Film-Forming Foam
ALOHA	Aerial Location of Hazardous Atmosphere
AMPD	Average Most Probable Discharge
AOC	Area Operations Coordinator
APHIS	Animal and Plant Health Inspection Service
ASTDR	Agency for Toxic Substances and Disease Registry
ASTM	American Society of Testing Materials
Bbls	Barrels
BLM	Bureau of Land Management (USDOI)
BNTM	Broadcast Notice to Mariners (USCG)
BOA	Basic Ordering Agreement
CAER	Community Awareness and Emergency Response
CEM	Continuous Emission Monitors
CEMP	Comprehensive Emergency Management Plan
CERCLA	Comprehensive Environmental Response, Compensation & Liability Act of 1980, as amended
CFR	Code of Federal Regulations
CGHQ	Coast Guard Headquarters(USCG)
CHEMTREC	Chemical Transportation Emergency Center
CHRIS	Chemical Hazards Response Information System
CMA	Chemical Manufacturers Association
CO	Commanding Officer (USCG)
COFR	Certificate of Financial Officer
COS	Chief of Staff
COTP	Captain of the Port
CPR	Cardiopulmonary Resuscitation
CR	Control Room
CRO	Control Room Operator
CWA	Clean Water Act of 1977 (Federal)
DCO	Discharge Clean-Up Organization
DCT	Damage Control Team
DEM	Governor's Division of Emergency Management
DLI	Department of Labor & Industries
DNR	Department of Natural Resources
DOC	Department of Commerce
DOI	Department of Interior
DOS	Department of State
DOSC	Deputy On-Scene Coordinator
DOT	Department of Transportation
DPS	Department of Public Safety
DRAT	District Response Advisory Team (USCG)
DRG	District Response Group (USCG)
ECC	Emergency Command Center
EEZ	Exclusive Economic Zone
ELIRT	Emergency Local Interfunctional Response Team

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Abbreviations / Acronyms (Cont'd)

Figure 2-4

EM	Emergency Management
EMP	Emergency Management Plan
EMT	Emergency Management Team
EOC	Emergency Operations Center
EOD	Explosive Ordinance Disposal
EPA	Environmental Protection Agency
EPCRA	Emergency Planning and Community Right-to-Know Act
ERAP	Emergency Response Action Plan
ERC	Emergency Response Coordinator
ERO	Emergency Response Organization
ERP	Emergency Response Plan
ERT	Emergency Response Team
ERTL	Emergency Response Team Leader
ESD	Emergency Shutdown
ES&H	Environmental Safety & Health
EPZ	Emergency Planning Zone
FAA	Federal Aviation Administration
FDA	Food and Drug Administration
FEMA	Federal Emergency Management Administration
FOSC	Federal on-Scene Coordinator
FR	Federal Register
FRDA	Freshwater Resource Damage Assessment
FRP	Facility Response Plan
FWPCA	Federal Water Pollution Control Act
G-C	Office of the Commandant (USCG)
G-L	Office of Chief counsel (USCG)
G-M	Office of Marine Safety, Security, and Environmental Protection (USCG)
G-MEP	Office of Marine Environmental Protection(USCG)
G-N	Office of Navigation Safety and Waterway Services (USCG)
GAL	Gallons
GIS	Geographic Information System
GOM	Gulf of Mexico
GPM	Gallons Per Minute
GRU	Group (USCG)
GSA	General Services Administration
GST	Gulf Strike Team (Mobile, AL) (USCG)
HACS	Hazard Assessment Computer System
HAZMAT	Hazardous Materials
HAZWOPER	Hazardous Waste Operations and Emergency Response
HHS	Department of Health and Human Services
HMIS	Hazardous Material Information System
HUD	Department of Housing and Urban Development
HWCP	Hazardous Waste Contingency Plan
IAP	Incident Action Plan
ICP	Incident Contingency Plan
IC/QI	Incident Commander/Qualified Individual

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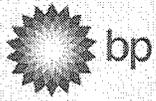
**Abbreviations / Acronyms (Cont'd)**

**Figure 2-4**

ICS	Incident Command System
ICW	Intracoastal Waterway (Same as IWW)
I.D. BOATS	Identified Deployment Boats
IMO	International Marine Organization
INS	Immigration and Naturalization Service
IPIECA	International Petroleum Industry Environmental Conservation Association
IRT	Initial Response Team
IWW	Intracoastal Waterway (Same as ICW)
JIB	Joint Information Bureau
JOC	Joint Operations Center
JRC	Joint Response Center
JTC	Joint Transportation Center
LCP	Local Oil and Hazardous Substances Contingency Plan
LDEQ	Louisiana Department of Environmental Quality
LEL	Lower Explosive Limit
LEPC	Local Emergency Planning Committee
LEPD	Local Emergency Planning District
LLEA	Local Law Enforcement Agency
LNG	Liquefied Natural Gas
LOOP	Louisiana Offshore Oil Port
LOSC	Local On-Scene Coordinator
LPG	Liquefied Petroleum Gas
LRT	Local Response Team
MIRG	Marine Industry Resource Gulf (Tankers)
MMPD	Maximum Most Probable Discharge
MMS	Minerals Management Services
MOA	Memorandum of Agreement
MOU	Memorandum of Understanding
M&O	Management and Operations
MPA	Marine Preservation Association
MRL	Minimum Response Levels
MSD	Marine Safety Detachment (USCG)
MSDS	Material Safety Data Sheets
MSIS	Marine Safety Information System (USCG)
MSM	Marine Safety Manual (USCG)
MSO	Marine Safety Office (USCG)
MSD	Marine Safety Detachment
MSDS	Material Safety Data Sheets
MSIS	Marine Safety Information System (USCG)
MSM	Marine Safety Manual (USCG)
MSO	Marine Safety Office
MSRC	Marine Spill Response Corporation
MSU	Marine Safety Unit
MTR	Marine Transportation Related
NCP	National Contingency Plan
NIC	National Incident Commander

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Abbreviations / Acronyms (Cont'd)

Figure 2-4

NICa	Alternate National Incident Commander
NIIMS	National Interagency Incident Management System
NIOSH	National Institute for Occupational Safety and Health
NITF	National Incident Task Force
NM	Nautical Miles
NMFS	National Marine Fisheries Service
NOAA	National Oceanic and Atmospheric Administration
NPFC	National Pollution Funds Center (USCG)
NRC	National Response Center
NRC	National Response Corporation (OSRO)
NRDA	Natural Resources Damage Assessment
NRS	National Response System
NRT	National Response Team
NSFCC	National Strike Force Coordination Center (USCG)
NTL	Notice to Lessees and Operations
NVIC	Navigation and Vessel Inspection Center (USCG)
O&M	Operations and Maintenance
OCI	Office of Criminal Investigation (EPA)
OCS	Outer Continental Shelf
OPA-90	Oil Pollution Act of 1990
OSC	On-Scene Coordinator/ Commander
OSCP	Oil Spill Contingency Plan
OSRP	Oil Spill Response Plan
OSHA	Occupational Safety & Health Administration
OSLTF	Oil Spill Liability Trust Fund
OSPRA	Oil Spill Prevention and Response Act of 1991 (TWC)
OSRAM	Oil Spill Risk Analysis Model
OSRC	Oil Spill Response Coordinator
OSRL	Oil Spill Response, Ltd.
OSRO	Oil Spill Response Organization
OSRP	Oil Spill Response Plan
PAO	Public Affairs Officer (USCG)
P/F	Platform
PFD	Personal Flotation Device
PHS	Public Health Service
PIAT	Public Information Assist Team
PIC	Person in Charge
PIP	Pre-Incidence Planning
P/L	Pipeline
POLREP	Pollution Report Message (USCG)
PPE	Personal Protective Equipment
PREP	National Preparedness for Response Exercise Program
QA	Quality Assurance
QI	Qualified Individual
RA	EPA Regional Administrator
RAT	Rapid Assessment Team

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Abbreviations / Acronyms (Cont'd)

Figure 2-4

RCP	Regional Oil and Hazardous Substance Pollution Contingency Plan
RCRA	Resource Conservation and Recovery Act
ROW	Right of Way
RP	Responsible Party
RRC	Regional Response Centers
RRI	Regional Resource Inventory
RRT	Regional Response Team (Federal)
RSPA	Research and Special Programs Administration
RQ	Reportable Quantity
SAR	Search and Rescue
SARA	Superfund Amendments and Reauthorization Act
SARS	Safety Analysis Review System
SCADA	Supervisory Control & Data Acquisition
SCAT	Shoreline Countermeasures Assessment Team
SCBA	Self-Contained Breathing Apparatus
SDHPT	State Department of Highways and Public Transportation
SDWA	Safe Drinking Water Act of 1986
SDWF	State Department of Wildlife and Fisheries
SERC	State Emergency Response Commission
SI	Surface Impoundment
SIC	Standard Industrial Classification
SIP	Significant Incident Plan
SITREP	Situation Report Message (USCG)
SMART	Special Monitoring of Advanced Response Technologies
SMT	Spill Management Team
SONS	Spill of National Significance
SOP	Standard Operating Procedures
SOCS	State On-Scene Coordinator
SPCC	Spill Prevention, Control, and Countermeasures
SRG	State Response Group
SROC	Spill Response Operations Center
SROT	Spill Response Operating Team
SSC	Scientific Support Coordinator (NOAA)
STRCC	Spill Team Response Containment/ Cleanup
SUPSALV	U.S. Navy Supervisor of Salvage
SWLAMA	Southwest Louisiana Mutual Aid Association
SWS	Shallow Water Skimmer
TARC	Tiered Area Response Consortium
TAT	Tactical Assist Team (EPA)
TCEQ	Texas commission on Environmental Quality
TEAP	Transportation Emergency Action Plan
TGLO	Texas General Land Office
TRG	The Response Group
ROW	Right of Way
RRC	Railroad Commission of Texas
RRT	Regional Response Team

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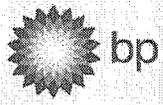
**Figure 2-4**

UCS	Unified Command System
US	United States
USA	U.S. Army
USACE	U.S. Army Corps of Engineers
USAF	U.S. Air Force
USCG	U.S. Coast Guard
USDA	U.S. Department of Agriculture
USDOD	U.S. Department of Defense
USDL	U.S. Department of Labor
USDOE	U.S. Department of Energy
USDOJ	U.S. Department of Interior
USDOJ	U.S. Department of Justice
USDOT	U.S. Department of Transportation
USFS	U.S. Forest Service
USFWS	U.S. Fish and Wildlife Service (USDOI)
USGC	U.S. Coast Guard
USGS	U.S. Geological Survey (USDOI)
USHHS	U.S. Department of Health & Human Services
USMC	U.S. Marine Corps
USN	U.S. Navy
USPHS	U.S. Public Health Service
VRP	Vessel Response Plan
VTS	Vessel Traffic System
WCD	Worst Case Discharge

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**3. INTRODUCTION**

**A. Facilities Covered**

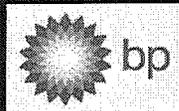
This Oil Spill Response Plan (OSRP) encompasses all facilities operated by BP, herein the jurisdiction of the Minerals Management Service (MMS) and the Department of Transportation. Information on Federal or State leases and/or pipelines operated by BP is included in **Appendix A**.

Corporate Name	MMS ID Code	Type Facility			
		OCS		State	
		Leases	ROW P/Ls	Leases	ROW P/Ls
BP America, Inc.	21591				
Arco Pipeline Company	00486		X		X
BP America Production Company	0114	X	X		X
BP Corporation North America, Inc.	2367		X		
BP Exploration & Production Inc.	2481	X	X		
BP Pipeline (North America) Inc.	00751		X		X
Caesar Oil Pipeline Company*	2554				
Cleopatra Gas Gathering Company, LLC*	2553				
Destin Pipeline Company LLC	02193		X		
Mardi Gras Endymion Oil Pipeline Company, LLC	2529				X
Mardi Gras Transportation System, Inc.	2527		X		X
Okeanos Gas Gathering Company, LLC*	2545				
Proteus Oil Pipeline Company, LLC	2530	X	X		
Vastar Pipeline, LLC	2317				
Vastar Resources, Inc.	1855		X		X

\* - The assets owned/operated under these companies are listed as being under the responsibility of BP Pipeline (North America), Inc. (MMS ID Code 0751).

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**B. Purpose and Use**

This OSRP was developed in order to respond effectively to all emergency incidents that occur in the Gulf of Mexico, and will be utilized in the event of an oil spill occurring in Federal or State waters.

The purpose of the Plan is to establish procedures, clarify responsibilities, and provide lines of authority and the sequence of communications to be followed in the event of an emergency response. Proper execution of the procedures detailed in this manual will help to limit environmental and ecological damage to sensitive areas as well as minimizing loss or damage to BP facilities in the event of a petroleum release and/or other emergency response incidents.

Objectives of the plan are as follows:

Plan Objectives	
•	Protect the health and safety of all company personnel, contractors, and others who may be affected by the incident.
•	Enable a coordinated and integrated response by industry, contractors, federal, state, and local agencies and others to protect the environment from the damaging effects of pollution discharges.
•	Provide a list of procedures to follow when an incident occurs in order to promote a quick and effective response.
•	Minimize the effect of released material on aquatic and terrestrial ecosystems.
•	Minimize the effect of released material on public and private property.
•	Detail viable mechanisms for: <ol style="list-style-type: none"> <li>Spill detection and notification</li> <li>Spill assessment and initiation of action</li> <li>Spill containment and countermeasures</li> <li>Spill material removal and proper disposal</li> <li>Spill documentation and cost recovery</li> </ol>

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**C. Types of Leases and ROW Pipelines**

Types of Leases and ROW Pipelines	Yes	No
OCS Leases	X	
OCS ROW Pipelines	X	
State Facilities		X
State ROW Pipelines	X	

**D. Facility Information Statement**

All BP facilities covered under this Oil Spill Response Plan are listed in **Appendix A**, Facility Information.

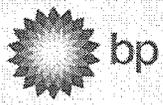
**E. Contract Certification Statement**

BP hereby certifies that contracts and/or agreements are in place with NRC and MSRC that will provide immediate access to appropriate spill response equipment and personnel to respond to an incident. See **Appendix D** for the company certification and procurement contacts to review contracts related to emergency response.

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## 4. ORGANIZATION

### A. Qualified Individual/Incident Commander (QI/IC)

Identification of Qualified Individuals is required under Section 311(j)(s)(c)(ii) of the Federal Water Pollution Control Act. The Qualified Individual representing BP will also serve as the Incident Commander as defined in the Oil Pollution Act of 1990 (OPA '90). In this capacity, the QI/IC has the responsibility and authority to:

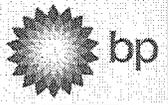
•	Initiate spill cleanup operations.
•	Obligate any funds necessary to carry out all required and/or directed Oil Spill Response activities.
•	Activate and contract with required oil spill removal organizations.
•	Act as a liaison with the Federal On-Scene Coordinator (FOSC).
•	Authorize immediate notification of Federal, State, and Local agencies.

For a complete listing of Qualified Individual duties see **Figure 4-2**. Refer to **Figure 7-1** for a BP contact list of primary and alternate Qualified Individuals. Refer to **Appendix B**, training information, for a description of required training for Qualified Individuals/ Incident Commanders. Training records for Qualified Individuals, as well as other Incident Management Team Members, will be retained by BP for the time period specified by 30 CFR § 254.41.

### B. Incident Management Team (Incident Management Team – IMT)

#### Multi-Tiered Response Organization – Tactical Response Team

BP's emergency response organization is designed to manage the response to any emergency involving BP's operations. It consists of three interfunctional tiers, each with its own response team, roles, and responsibilities. The first tier is the Tactical Response Team (TRT). The TRT is comprised of the highly trained personnel who initially respond to the incident and conduct the at-the-scene, hands-on tactical response operations. This team may include BP personnel (BP Strike Team), response contractors (OSROs), and government agency personnel (police and/or fire departments). Upon activation of an IMT, the TRT is integrated into and forms the bulk of the Operations Section of the IMT.



**Multi-Tiered Response Organization – Incident Management Team**

BP’s Incident Management Teams are primarily comprised of BP personnel; however, the IMT may include BP Americas Response Team members, government agency personnel, and/or contractors. The primary roles of the IMT are:

- to provide strategic direction to incident response operations
- support the TRT
- address issues best handled at the IMT level
- interface with/provide information to external parties.

The organizational structure of the IMT is based on NIMS ICS and operates within a tiered response framework, which allows for the mobilization of resources at varying levels as dictated by incident circumstances. IMT duties and responsibilities are illustrated in **Figure 4-2**.

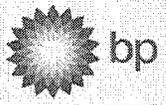
Refer to **Figure 4-1** for the BP IMT Organization Chart. The IMT Organization Chart is illustrated in **Figure 7-1** while the names and phone numbers for IMT members are listed in **Figure 7-6a**.

**Multi-Tiered Response Organization – Business Support Team**

The third tier of BP’s emergency response organization is the Business Support Team (BST). The BST has two basic responsibilities – to provide support to the IMT and to address ancillary issues that are related to the incident but fall outside the IMT’s responsibility to manage the immediate incident. If an incident occurs that requires the activation of the GoM Incident Management Team, then Incident Commander, will contact and inform the BST Crisis Manager or alternate at the earliest opportunity, and they will determine if the BST should be activated. Examples of BST responsibilities include:

•	Identify potential resources for use by the IMT
•	Liaise with local government representatives to mitigate potential ramifications of the incident on current or future legislation
•	Serve as communication conduit between the IMT and the Group Crisis Team
•	Assist in any matters or issues as requested by the IMT, e.g. media inquiries, HR, press releases
•	Provide assistance and support to the Group Crisis Team in the development of the strategic response to the incident
•	IP Worksheet assessment or further assessment of incident potential

The BST is small in comparison to a typical IMT, consisting of up to nine advisors who work in support of the BST Business Support Manager. It is important to note that the BST does not give response directions to the IMT. However, it is the responsibility of the BST Business Support Manager to confirm the qualifications of the Incident Commander for leading the IMT and, if appropriate, to designate a new Incident Commander to lead the IMT.



See **Appendix B**, Training Information, for a description of training provided to IMT members responsible for spill management decision making.

**C. Spill Response Operating Team (SROT) / Tactical Response Team (TRT)**

The BP Spill Response Operating Team (SROT) / Tactical Response Team (TRT) is comprised of a number of Oil Spill Removal Organizations (OSROs). The SROT duties include but are not limited to:

•	Ensuring the availability of trained personnel, services, and response equipment on a 24 hour per day basis.
•	Provide personnel, equipment, and materials of sufficient quality and recovery capacity to respond effectively to oil spills from the facilities and leases covered by this plan, including worst case scenarios.
•	Respond immediately upon notification of an oil spill and begin containment and recovery operations as soon as possible. Response time will be dependent upon spill location, weather conditions, and safety considerations.
•	Comply with annual training requirements for employees. See <b>Appendix B</b> for a description of training received by SROT members.
•	Refer to <b>Appendix D</b> , Contractual Agreements, for OSRO and SROT contract information.
•	For a listing of Oil Spill Removal Organizations (OSROs) that are members of the BP Spill Response Operating Team refer to <b>Figure 7-6a &amp; 7-6b</b> .

**D. Oil Spill Removal Organizations**

For a listing of oil spill removal organizations refer to **Figure 7-7**.

Primary Equipment Providers	
•	BP is a member of both the National Response Corporation (NRC) and the Marine Spill Response Corporation (MSRC) cooperatives. Membership provides for the use of NRC & MSRC equipment. Refer to <b>Appendix D</b> , Contractual Agreements, for information concerning contracts and/or agreements. Refer to <b>Appendix E</b> , Response Equipment, for an up-to-date inventory of NRC equipment and supplies.
•	See <b>Appendix F</b> , Support Services and Supplies, for a telephone list of support services that may be required in the event of a spill.



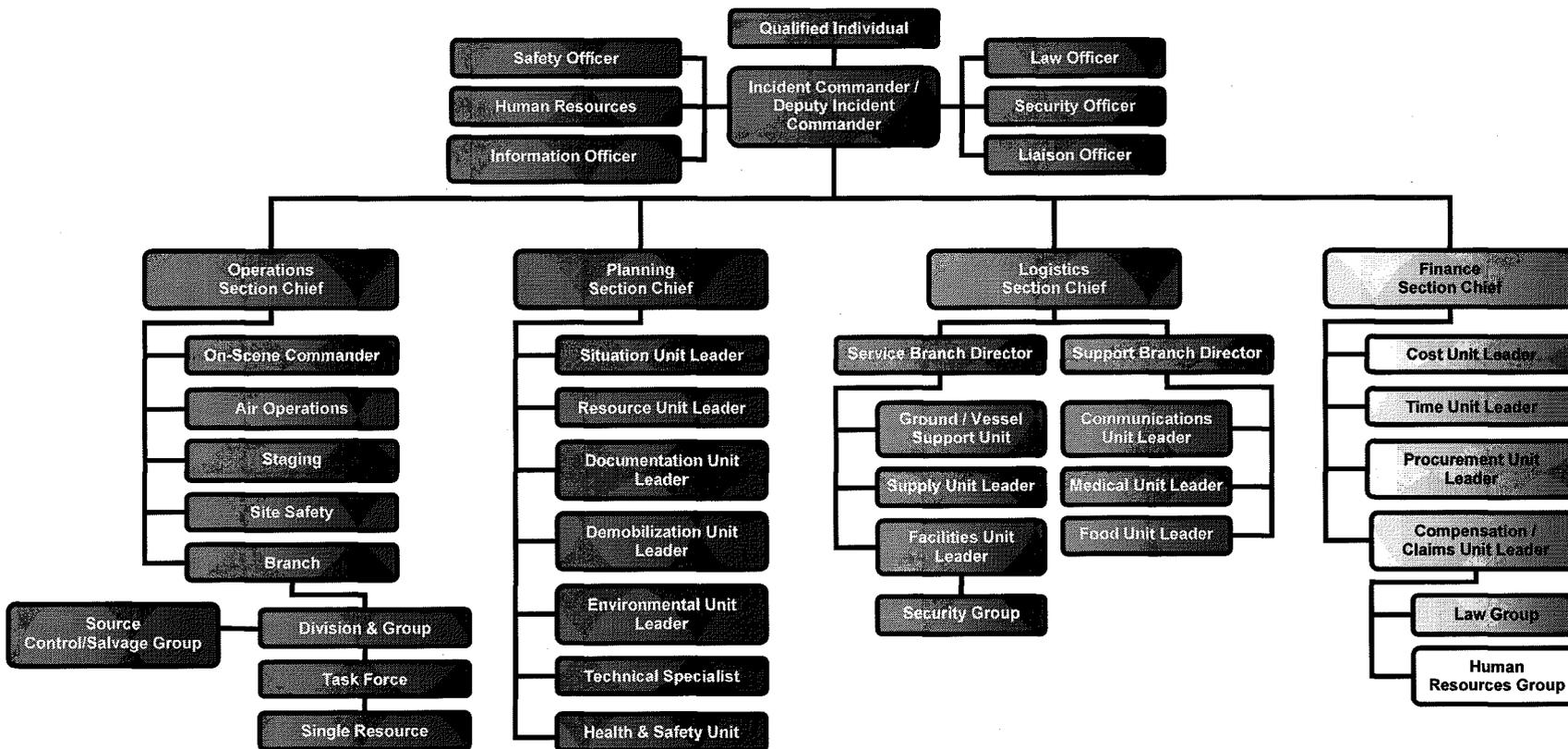
BP

Regional Oil Spill Response Plan – Gulf of Mexico

Section 4  
Organization

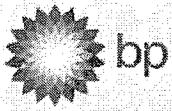
Incident Management Team Organizational Structure

Figure 4-1



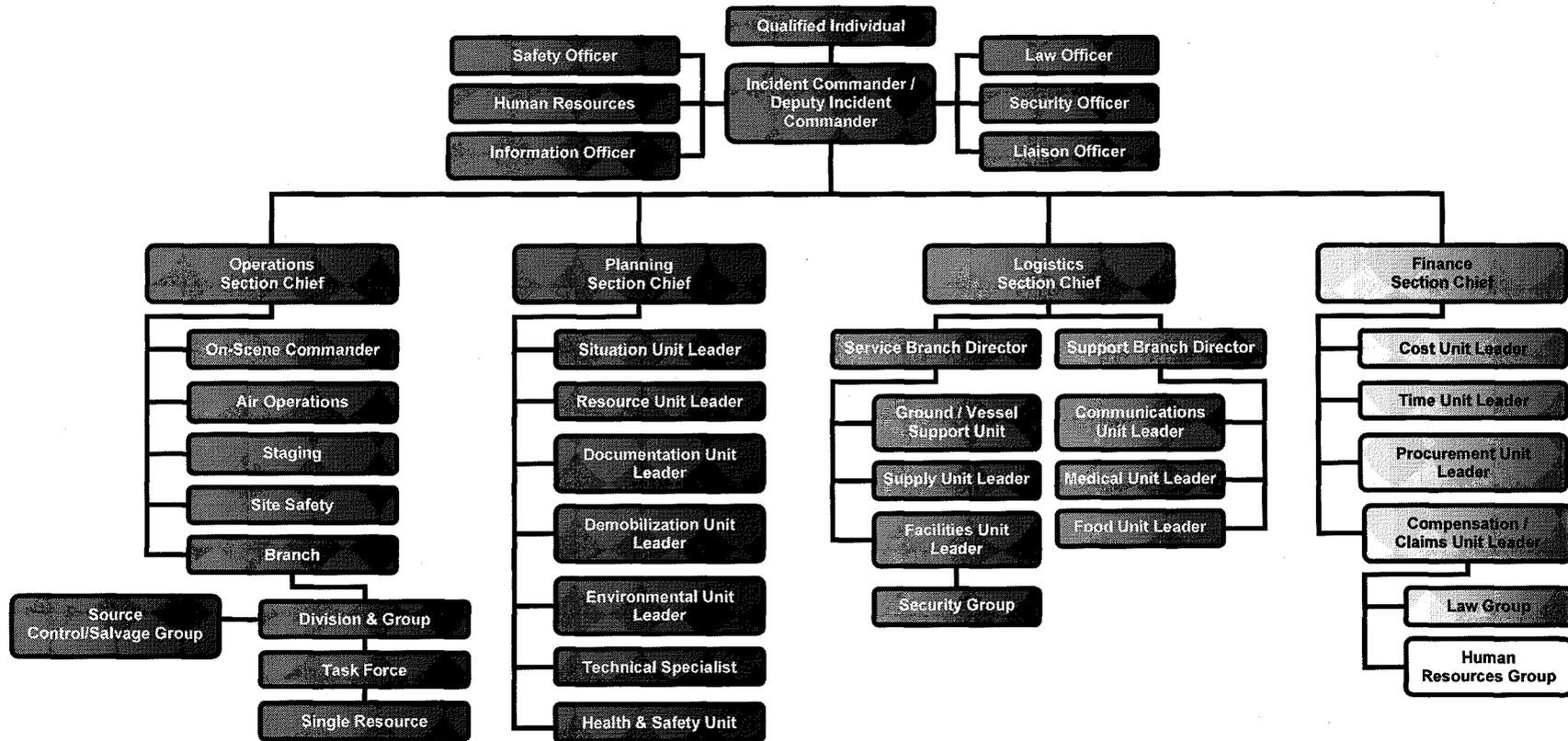
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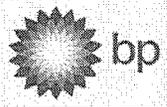
**Incident Management Team Organizational Structure**

**Figure 4-1**



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**IMT Duties & Responsibilities Checklists**

**Figure 4-2**

<b>BP Incident Management Team Duties and Responsibilities Checklist</b>	
<b>INCIDENT COMMANDER (IC) (QUALIFIED INDIVIDUAL) (QI)</b>	
<i>Responsible for overall command and control of emergency response effort</i>	
*	<b>Response Actions</b>
	Review common responsibilities.
	Review Incident Commander responsibilities and serve in such capacity until IMT is activated and in place.
	Serve as initial point of contact for RP personnel in initial response.
	Assess incident situation and ensure appropriate response steps are being taken.
	Ensure adequate safety measures are in place.
	Ensure regulatory notifications have been completed.
	Establish appropriate communications with FOSC, SOSC and other federal and state officials, as appropriate.
	Oversee initial response actions.
	Notify and activate Oil Spill Removal Organizations as is appropriate.
	Obligate funds, as is appropriate, to support the conduct of incident response activities.
	Ensure activation of Incident Management Team and The Response Group is completed.
	Request maps and trajectories from The Response Group.
	Perform additional responsibilities as designated by BP.
	Review general ICS procedures and common responsibilities.
	Obtain a briefing from the prior IC (201 Briefing), if applicable.
	Determine Incident Objectives & general direction for managing the incident.
	Establish the immediate priorities.
	Establish an ICP.
	Brief Command Staff and General Staff.
	Establish an appropriate organization.
	Ensure planning meetings are scheduled as required.
	Approve and authorize the implementation of an IAP.
	Ensure that adequate safety measures are in place.
	Coordinate activity for all Command and General Staff.
	Coordinate and serve as primary on-site contact with key people and officials.
	Approve requests for additional resources or for the release of resources.
	Keep agency administrator informed of incident status.
	Approve the use of trainees, volunteers, and auxiliary personnel.
	Serve as primary spokesperson and authorize release of information to the news media.
	Ensure ICS 209 is completed and forwarded to appropriate higher authority.
	Order the demobilization of the incident when appropriate.
	Supervise incident response operations and ensure that they are carried out in a manner consistent with BP's policy, appropriate government directives, and the needs and concerns of impacted areas.
	Analyze incident potential.
	Serve as primary on-site contact person for BP senior management, government representatives, and BP partners.

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 GoM EMS Mgmt Representative  
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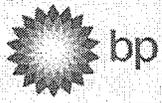
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<b>* Response Actions (Cont'd)</b>	
*	Ensure that source control and response operations are carried out safely and closely coordinated.
	Monitor and evaluate effectiveness of source control and response operations.
	Approve and authorize implementation of General Plan.
	Consider need for an alternate or backup person for extended (24 hour) coverage.

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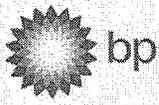


<b>BP Incident Management Team Duties and Responsibilities Checklist</b>	
<b>SAFETY OFFICER</b>	
<i>Responsible for the overall safety of emergency response operations</i>	
*	<b>Response Actions</b>
	Review general ICS procedures and common responsibilities.
	Participate in tactics and planning meetings, and other meetings and briefings as required.
	Identify hazardous situations associated with the incident.
	Review the IAP for safety implications.
	Provide safety advice in the IAP for assigned responders.
	Exercise emergency authority to stop and prevent unsafe acts.
	Investigate accidents that have occurred within the incident area.
	Assign assistants, as needed.
	Review and approve the medical plan (ICS Form 206).
	Develop the Site Safety Plan and publish a summary (ICS Form 208) as necessary.

<b>BP Incident Management Team Duties and Responsibilities Checklist</b>	
<b>LIAISON OFFICER</b>	
<i>Responsible for assuming main point of contact role for regulatory agency involvement</i>	
*	<b>Response Actions</b>
	Review general ICS procedures and common responsibilities.
	Be a contact point for Agency Representatives.
	Maintain a list of assisting and cooperating agencies and Agency Representatives, including name and contact information. Monitor check-in sheets daily to ensure that all Agency Representatives are identified.
	Assist in establishing and coordinating interagency contacts.
	Keep agencies supporting the incident aware of incident status.
	Monitor incident operations to identify current or potential inter-organizational problems.
	Participate in planning meetings, providing current resource status, including limitations and capability of assisting agency resources.
	Coordinate response resource needs for Natural Resource Damage Assessment and Restoration (NRDAR) activities with the OSC during oil and HAZMAT responses.
	Coordinate response resource needs for incident investigation activities with the OSC.
	Ensure that all required agency forms, reports and documents are completed prior to demobilization.
	Brief Command on agency issues and concerns.
	Have debriefing session with the IC prior to departure.
	Coordinate activities of visiting dignitaries.

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<b>BP Incident Management Team Duties and Responsibilities Checklist</b>	
<b>PUBLIC INFORMATION OFFICER</b>	
<i>Responsible for developing and releasing information about the incident and managing personnel issues due to accidents/injuries</i>	
*	<b>Response Actions</b>
	Review general ICS procedures and common responsibilities.
	Determine from the IC if there are any limits on information release.
	Develop material for use in media briefings.
	Obtain IC approval of media releases.
	Inform media and conduct media briefings.
	Arrange for tours and other interviews or briefings that may be required.
	Manage a Joint Information Center (JIC) if established.
	Obtain media information that may be useful to incident planning.
	Maintain current information summaries and/or displays on the incident and provide information on the status of the incident to assigned personnel.

<b>BP Incident Management Team Duties and Responsibilities Checklist</b>	
<b>LEGAL OFFICER</b>	
<i>The Legal Officer will act in an advisory capacity during an oil spill response</i>	
*	<b>Response Actions</b>
	Review Common Responsibilities.
	Obtain briefing from the Incident Commander.
	Advise the Incident Commander (IC) and the Unified Command (UC), as appropriate, on all legal issues associated with response operations.
	Establish documentation guidelines for & provide advise regarding response activity documentation to the response team.
	Provide legal input to the Documentation Unit, the Compensation/Claims Unit, and other appropriate Units as requested.
	Review press releases, documentation, contracts & other matters that have legal implications for the Comp.
	Participate in Incident Command System (ICS) meetings and other meetings, as requested.
	Participate in incident investigations and the assessment of damages (including natural resource damage assessments).
	Maintain Individual/Activity Log (ICS Form 214a).

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**BP Incident Management Team  
Duties and Responsibilities Checklist**

**HUMAN RESOURCES SPECIALIST**

*The Human Resources specialist is responsible for providing direct human resources services to the response organization, including ensuring compliance with all labor-related laws and regulations*

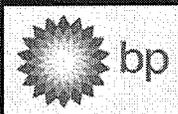
*	Response Actions
	Review general ICS procedures and common responsibilities.
	Provide a Point Of Contact (POC) for incident personnel to discuss human resource issues.
	Participate in daily briefings and planning meetings to provide appropriate human resource information.
	Post human resource information, as appropriate.
	Receive and address reports of inappropriate behavior, acts, or conditions through appropriate lines of authority.
	Maintain Unit Log (ICS 214).

**BP Incident Management Team  
Duties and Responsibilities Checklist**

**SOURCE CONTROL BRANCH**

*Source Branch Group is responsible for coordinating and directing all salvage/source control activities related to the incident*

*	Response Actions
	Review Common Responsibilities.
	Review Division/Group Supervisor Responsibilities.
	Coordinate the development of Salvage/Source Control Plan.
	Determine Salvage/Source Control resource needs.
	Direct and coordinate implementation of the Salvage/Source Control Plan.
	Manage dedicated salvage/Source Control resources.
	Maintain Unit/Activity Log (ICS Form 214).



**BP Incident Management Team  
Duties and Responsibilities Checklist**

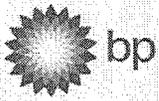
**OPERATIONS SECTION CHIEF**

*Responsible for management of all operations directly applicable to the response effort*

*	Response Actions
	Review Common Responsibilities.
	Obtain briefing from IC.
	Request sufficient Section supervisory staffing for both ops & planning activities.
	Convert operational incident objectives into strategic and tactical options through a work analysis matrix.
	Coordinate and consult with the PSC, SOFR technical specialists, modeling scenarios, trajectories, etc., on selection of appropriate strategies and tactics to accomplish objectives.
	Identify kind and number of resources required to support selected strategies.
	Subdivide work areas into manageable units.
	Develop work assignments and allocate tactical resources based on strategy requirements.
	Coordinate planned activities with the SOFR to ensure compliance with safety practices.
	Prepare ICS 234 Work Analysis Matrix with PSC to ensure Strategies & Tactics and tasks are in line with ICS 202 Response Objectives to develop ICS 215.
	Participate in the planning process and the development of the tactical portions (ICS 204 and ICS 220) of the IAP.
	Assist with development of long-range strategic, contingency, and demobilization plans.
	Supervise Operations Section personnel.
	Monitor need for and request additional resources to support operations as necessary.
	Coordinate with the LOFR and AREPs to ensure compliance with approved safety practices.
	Evaluate and monitor current situation for use in next operational period planning.
	Interact and coordinate with Command on achievements, issues, problems, significant changes special activities, events, and occurrences.
	Troubleshoot operational problems with other IMT members.
	Supervise and adjust operations organization and tactics as necessary.
	Participate in operational briefings to IMT members as well as briefings to media, and visiting dignitaries.
	Develop recommended list of Section resources to be demobilized and initiate recommendation for release when appropriate.
	Receive and implement applicable portions of the incident Demobilization Plan.
	Establish Command Network and communications protocol.
	Review and ensure the appropriateness of strategy and tactics being employed by On-scene Commander; provide necessary strategic direction.
	Provide Planning Section Chief or Situation Unit up-to-date information on nature and status of tactical response operations.
	Assist Planning Section Chief or Plan Development Unit preparing Incident Action Plan in Preparation of General Plan.
	Assist Planning Section Chief or Plan Development Unit preparing General Plan in preparation of General Plan.
	Ensure that Operations Section Personnel are aware of & follow BP safety polices, appropriate government agency directives, & Site Safety Plan.
	Ensure that concerns of government agencies & impacted citizens are adequately considered in formulation & execution of response strategies.
	Receive information from Planning Section Chief on location & movement of spilled or emitted materials.

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**BP**

Regional Oil Spill Response Plan – Gulf of Mexico

Section 4  
Organization

*	<b>Response Actions (Cont'd)</b>
	Work with Environmental Unit Leader Officers to develop an overall Shoreline Protection/Cleanup Strategy.
	Provide Information & Liaison Officers Updates on nature & status of tactical response operations.
	Ensure that appropriate documentation is compiled by On-scene Commander and forwarded to Planning Section Chief of Documentation Unit.

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**BP Incident Management Team  
Duties and Responsibilities Checklist**

**RECOVERY AND PROTECTION BRANCH DIRECTOR**

*The Recovery and Protection Branch Director is responsible for overseeing and implementing the protection, containment and cleanup activities established in the IAP*

*	Response Actions
	Review common responsibilities
	Receive briefing from OSC/DOSC.
	Identify Divisions, Groups, and resources assigned to the Branch.
	Obtain briefing from person you are relieving.
	Ensure that Division Supervisors (DIVS) have a copy of the IAP.
	Implement IAP for Branch.
	Develop with subordinates alternatives for Branch control operations.
	Review Division/Group Assignment Lists (ICS 204) for Divisions/Groups within the Branch. Modify lists based on effectiveness of current operations.
	Assign specific work tasks to DIVS.
	Supervise Branch operations.
	Resolve logistic problems reported by subordinates.
	Attend planning meetings at the request of the OSC/DOSC.
	Ensure through chain of command that Resources Unit is advised of changes in the status of resources assigned to the Branch.
	Report to OSC/DOSC when: the IAP is to be modified; additional resources are needed; surplus resources are available; or hazardous situations or significant events occur.
	Approve accident and medical reports (home agency forms) originating within the Branch.
	Consider demobilization well in advance.
	Debrief with OSC/DOSC and/or as directed at the end of each shift.

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**BP Incident Management Team  
Duties and Responsibilities Checklist**

**STAGING AREA MANAGER**

*Responsible for managing all aspects of Staging Area(s) including safety and security*

*	Response Actions
	Review Common Responsibilities.
	Proceed to Staging Area.
	Establish Staging Area layout.
	Obtain briefing from person you are relieving, if applicable.
	Determine any support needs for equipment, feeding, sanitation and security.
	Establish check-in function as appropriate.
	Ensure security of staged resources.
	Post areas for identification and traffic control.
	Request maintenance service for equipment at Staging Area as appropriate.
	Respond to request for resource assignments. (Note: This may be direct from the OSC/DOSC or via the Incident Communications Center.)
	Obtain and issue receipts for radio equipment and other supplies distributed and received at Staging Area.
	Determine required resource levels from the OSC/DOSC.
	Advise the OSC/DOSC when reserve levels reach minimums.
	Maintain and provide status to Resource Unit of all resources in Staging Area.
	Maintain Staging Area in orderly condition.
	Demobilize Staging Area in accordance with the Incident Demobilization Plan.
	Debrief with OSC/DOSC or as directed at the end of each shift.

**BP Incident Management Team  
Duties and Responsibilities Checklist**

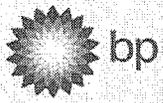
**DISPOSAL GROUP**

*The Disposal Group Supervisor is responsible for coordinating the on-site activities of personnel engaged in collecting, storing, transporting, and disposing of waste materials*

*	Response Actions
	Review Division/Group Supervisor Responsibilities.
	Implement the Disposal Portion of the IAP.
	Ensure compliance with all hazardous waste laws and regulations.
	Maintain accurate records of recovered material.
	Maintain Unit/Activity Log (ICS Form 214).

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<b>BP Incident Management Team Duties and Responsibilities Checklist</b>	
<b>WILDLIFE BRANCH DIRECTOR</b>	
<i>Responsible for minimizing wildlife losses during spill response operations</i>	
*	<b>Response Actions</b>
	Review Branch Director Responsibilities.
	Develop the Wildlife Branch portion of the IAP.
	Supervise Wildlife Branch operations.
	Determine resource needs.
	Review the suggested list of resources to be released and initiate recommendation for release of resources.
	Assemble and disassemble teams/task forces assigned to the Wildlife Branch.
	Report information about special activities, events, and occurrences to the OPS.
	Assist the Volunteer Coordinator in determining training needs of wildlife recovery volunteers.
	Maintain Unit/Activity Log (ICS Form 214).

<b>BP Incident Management Team Duties and Responsibilities Checklist</b>	
<b>PLANNING SECTION CHIEF</b>	
<i>Responsible for collection, evaluation of information about development of incident</i>	
*	<b>Response Actions</b>
	Review Common Responsibilities.
	Collect, process, and display incident information.
	Assist OSC in the development of response strategies.
	Supervise preparation of the IAP.
	Facilitate planning meetings and briefings.
	Assign personnel already on-site to ICS organizational positions as appropriate.
	Establish information requirements and reporting schedules for Planning Section Units (e.g., Resources, Situation).
	Determine the need for any specialized resources in support of the incident.
	Establish special information collection activities as necessary (e.g., weather, environmental, toxics, etc.).
	Assemble information on alternative strategies.
	Provide periodic predictions on incident potential.
	Keep IMT apprised of any significant changes in incident status.
	Compile and display incident status information.
	Oversee preparation and implementation of the Incident Demobilization Plan.
	Incorporate plans (e.g., Traffic, Medical, Communications, and Site Safety) into the IAP.
	Develop other incident supporting plans (e.g., salvage, transition, security).
	Assist Operations with development of the ICS 234 Work Analysis Matrix.
	Maintain Unit Log (ICS 214).
	<b>Advise Incident Commander on all environmental aspects of source control &amp; response operations, &amp; ensure compliance with environmental laws, regulations, &amp;/or government directives.</b>

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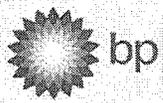


*	<b>Response Actions (Cont'd)</b>
	Facilitate collection & retention of appropriate documentation.
	Ensure technical specialists are checked in & assigned to appropriate Units within IMT/TRT
	Environmentally sensitive areas, wildlife affected by incident, &/or status of protection efforts.
	Assist Information & Liaison Officers in responding to requests for information from media, government agencies, & other external parties.

<b>BP Incident Management Team Duties and Responsibilities Checklist</b>	
<b>SITUATION UNIT LEADER</b>	
<i>Responsible for collection and analysis of incident data to determine current status of unit activities (i.e., trajectory modeling, GIS information)</i>	
*	<b>Response Actions</b>
	Review Common Responsibilities.
	Review Unit Leader Responsibilities.
	Begin collection and analysis of incident data as soon as possible.
	Prepare, post, or disseminate resource and situation status information as required, including special requests.
	Prepare periodic predictions or as requested by the PSC.
	Prepare the Incident Status Summary Form (ICS Form 209).
	Provide photographic services and maps if required.
	Conduct situation briefings at the Command and General Staff Meetings, Tactics Meeting, Planning Meeting and Operations Briefing.
	Conduct situation briefings at other meetings/ briefings as required.
	Develop and maintain master chart(s)/map(s) of the incident.
	Maintain chart/map of incident in the common area of the ICP for all responders to view.
	Maintain Unit Log (ICS 214).

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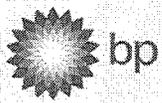


<b>BP Incident Management Team Duties and Responsibilities Checklist</b>	
<b>RESOURCE UNIT LEADER</b>	
<i>Responsible for maintaining an accounting system indicating location and status of all resources</i>	
*	<b>Response Actions</b>
	Review Common Responsibilities.
	Review Unit Leader Responsibilities.
	Establish the check-in function at incident locations.
	Prepare Organization Assignment List (ICS Form 203) and Organization Chart (ICS Form 207).
	Prepare appropriate parts of Division Assignment Lists (ICS Form 204).
	Maintain and post the current status and location of all resources.
	Maintain master roster of all resources checked in at the incident.
	Review Resource Unit Leader Job Aid.
	Maintain Unit/Activity Log (ICS Form 214).

<b>BP Incident Management Team Duties and Responsibilities Checklist</b>	
<b>DOCUMENTATION UNIT LEADER</b>	
<i>Responsible for providing incident documentation, reviewing records for accuracy and storing documentation files</i>	
*	<b>Response Actions</b>
	Review Common Responsibilities.
	Review Unit Leader Responsibilities.
	Set up work area; begin organization of incident files.
	Establish duplication service; respond to requests.
	File all official forms and reports.
	Review records for accuracy and completeness; inform appropriate units of errors or omissions.
	Provide incident documentation as requested.
	Organize files for submitting final incident documentation package.
	Prepare ICS 231 Meeting Summary & ICS 233 Action Item Tracker.
	Maintain Unit/Activity Log (ICS Form 214).

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**BP Incident Management Team  
Duties and Responsibilities Checklist**

**TECHNICAL SPECIALISTS**

*Responsible for coordinating activities with appropriate consultants and contractors (i.e., NRDA reps, Scientific Support Coordinator, etc.)*

*	Response Actions
	Review Common Responsibilities.
	Provide technical expertise and advice to Command and General Staff as needed.
	Attend meetings and briefings to clarify and help to resolve technical issues.
	Provide expertise during the development of the IAP and other support plans.
	Work with the Safety Officer to mitigate unsafe practices.
	Work closely with Liaison Officer to help facilitate understanding among stakeholders and special interest groups.
	Be available to attend press briefings to clarify technical issues.
	Work with Operations Section to monitor compliance with planned actions.
	Research technical issues and provide findings to decision makers.
	Provide appropriate modeling and predictions as needed.
	Trouble shoot technical problems and provide advice on resolution.
	Review specialized plans and clarify meaning.
	Review THSP Job Aid.
	Maintain Unit Log (ICS 214).

**BP Incident Management Team  
Duties and Responsibilities Checklist**

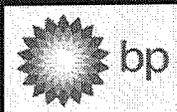
**SOURCE CONTROL/SALVAGE DIRECTOR**

*Responsible for supervising at-the-scene source control operations.*

*	Response Actions
	Travel to incident scene; check in at Tactical Command Post (TCP); report to On-scene Commander
	Assist On-scene Commander in sizing up situation, and/or in developing solution(s) (i.e., a strategy) to address source control/salvage-related problem(s)
	Receive assignments from On-scene Commander
	Supervise at-the-scene source control/salvage operations
	Ensure health & safety of all at-the-scene source control/salvage personnel
	Brief personnel assigned to carry out source control/salvage-related tasks; ensure that assigned personnel have information and equipment they need to carry out tasks safely and effectively
	Account for all assigned personnel and equipment
	Maintain proper span-of-control
	Keep On-scene Commander informed about nature and status of source control/salvage operations
	Ensure that appropriate actions are taken to stop, isolate, and/or control source of incident
	Assess damage to affected facilities and take appropriate action(s) to minimize additional damage
	If necessary, identify location(s) of Branch-specific staging area(s)
	Provide Staging Area Manager information on resource needs
	Compile and maintain appropriate documentation

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 Revision Date: 06/30/09  
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**BP Incident Management Team  
Duties and Responsibilities Checklist**

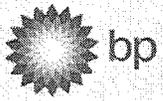
**LOGISTICS SECTION CHIEF**

*Responsible for managing all incident logistics*

*	Response Actions
	Review Common Responsibilities.
	Plan the organization of the Logistics Section.
	Assign work locations and preliminary work tasks to Section personnel.
	Notify the Resources Unit of the Logistics Section units activated including names and locations of assigned personnel.
	Assemble and brief Branch Directors and Unit Leaders.
	Determine and supply immediate incident resource and facility needs.
	In conjunction with Command, develop and advise all Sections of the IMT resource approval and requesting process.
	Review proposed tactics for upcoming operational period for ability to provide resources and logistical support.
	Identify long-term service and support requirements for planned and expected operations.
	Advise Command and other Section Chiefs on resource availability to support incident needs.
	Provide input to and review the Communications Plan, Medical Plan and Traffic Plan.
	Identify resource needs for incident contingencies.
	Coordinate and process requests for additional resources.
	Track resource effectiveness and make necessary adjustments.
	Advise on current service and support capabilities.
	Develop recommended list of Section resources to be demobilized and initiate recommendation for release when appropriate.
	Receive and implement applicable portions of the incident Demobilization Plan.
	Ensure the general welfare and safety of Logistics Section personnel.
	Maintain Unit Log (ICS 214).
	Work with Finance Section Chief to institute requisition procedure and provide the Finance Section Chief with copies of all Purchase Orders.
	Ensure that an overall inventory and inventory management system is maintained of all equipment system is maintained of all equipment, materials, and supplies purchased, rented, borrowed, or otherwise obtained during incident response operations.
	Ensure that records are maintained on equipment and services provided and contracts executed during incident response operations.
	Provide Planning Section Chief or Resource Unit with up-to-date information on destination and ETA of all equipment and personnel resources obtained for incident response operations.
	Assist Planning Section Chief or Plan Development Units in preparation of Incident Action Plans and General Plan.
	Provide Operations Section Chief with recommendations on timing of release of logistics services and support personnel and equipment.

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**BP Incident Management Team  
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**SERVICE BRANCH DIRECTOR**

*The Service Branch Director, when activated, is under the supervision of the LSC, and is responsible for the management of all service activities at the incident*

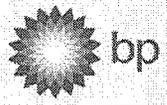
*	Response Actions
	Review Common Responsibilities.
	Obtain working materials.
	Determine the level of service required to support operations.
	Confirm dispatch of branch personnel.
	Participate in planning meetings of Logistics Section personnel.
	Review the IAP.
	Organize and prepare assignments for Service Branch personnel.
	Coordinate activities of Branch Units.
	Inform the LSC of branch activities.
	Resolve Service Branch problems.
	Maintain Unit/Activity Log (ICS Form 214).

**BP Incident Management Team  
Duties and Responsibilities Checklist**

**SUPPORT BRANCH DIRECTOR**

*Responsible for development of logistic plans in support of IAP for supply, facilities and transportation*

*	Response Actions
	Review Common Responsibilities.
	Obtain work materials.
	Identify Support Branch personnel dispatched to the incident.
	Determine initial support operations in coordination with the LSC and Service Branch Director.
	Prepare initial organization and assignments for support operations.
	Assemble and brief Support Branch personnel.
	Determine if assigned branch resources are sufficient.
	Maintain surveillance of assigned units work progress and inform the LSC of their activities.
	Resolve problems associated with requests from the Operations Section.
	Maintain Unit/Activity Log (ICS Form 214).



**BP**

Regional Oil Spill Response Plan – Gulf of Mexico

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**BP Incident Management Team  
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**COMMUNICATIONS UNIT LEADER**

*Responsible for distribution, installation, maintenance, technical advice and overall  
Communication Plan for incident response operation*

*	Response Actions
	Review Common Responsibilities.
	Review Unit Leader Responsibilities.
	Determine Unit personnel needs.
	Prepare and implement the Incident Radio Communications Plan (ICS Form 205).
	Ensure the Incident Communications Center and the Message Center is established.
	Establish appropriate communications distribution/maintenance locations within the Base.
	Ensure communications systems are installed and tested.
	Ensure an equipment accountability system is established.
	Ensure personal portable radio equipment from cache is distributed per Incident Radio Communications Plan.
	Provide technical information as required on: - Adequacy of communications systems currently in operation. - Geographic limitation on communications systems. - Equipment capabilities/limitations. - Amount and types of equipment available. - Anticipated problems in the use of communications equipment.
	Supervise Communications Unit activities.
	Maintain records on all communications equipment as appropriate.
	Ensure equipment is tested and repaired.
	Recover equipment from units being demobilized.
	Maintain Unit/Activity Log (ICS Form 214).

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**BP Incident Management Team  
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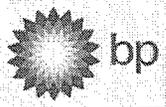
**FINANCE SECTION CHIEF**

*Responsible for managing and supervising financial aspects of emergency response operations*

*	Response Actions
	Review Common Responsibilities.
	Participate in incident planning meetings and briefings as required.
	Review operational plans and provide alternatives where financially appropriate.
	Manage all financial aspects of an incident.
	Provide financial and cost analysis information as requested.
	Gather pertinent information from briefings with responsible agencies.
	Develop an operating plan for the Finance/Admin Section; fill supply and support needs.
	Determine the need to set up and operate an incident commissary.
	Meet with Assisting and Cooperating Agency Representatives, as needed.
	Maintain daily contact with agency(s) administrative headquarters on Finance/Admin matters.
	Ensure that all personnel time records are accurately completed and transmitted to home agencies, according to policy.
	Provide financial input to demobilization planning.
	Ensure that all obligation documents initiated at the incident are properly prepared and completed.
	Brief agency administrative personnel on all incident-related financial issues needing attention or follow-up prior to leaving incident.
	Develop recommended list of Section resources to be demobilized and initial recommendation for release when appropriate.
	Receive and implement applicable portions of the incident Demobilization Plan.
	Maintain Unit Log (ICS 214).

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**BP Incident Management Team  
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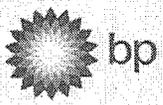
**PROCUREMENT UNIT LEADER**

*Responsible for managing all financial matters pertaining to vendors, contracts, leases and fiscal agreements*

*	Response Actions
	Review Common Responsibilities.
	Review Unit Leader Responsibilities.
	Review incident needs and any special procedures with Unit Leaders, as needed.
	Coordinate with local jurisdiction on plans and supply sources.
	Obtain the Incident Procurement Plan.
	Prepare and authorize contracts and land-use agreements.
	Draft memoranda of understanding as necessary.
	Establish contracts and agreements with supply vendors.
	Provide for coordination between the Ordering Manager and all other procurement organizations supporting the incident.
	Ensure that a system is in place that meets agency property management requirements. Ensure proper accounting for all new property.
	Interpret contracts and agreements; resolve disputes within delegated authority.
	Coordinate with the Compensation/Claims Unit for processing claims.
	Complete final processing of contracts and send documents for payment.
	Coordinate cost data in contracts with the Cost Unit Leader.
	Brief the Finance Section Chief on current problems and recommendations, outstanding issues, and follow-up requirements.
	Maintain Unit/Activity Log (ICS Form 214).

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Duties and Responsibilities Checklist**

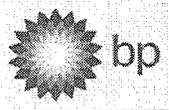
**COMPENSATION / CLAIMS UNIT LEADER**

*The Compensation/Claims Unit Leader is responsible for the overall management and direction of all administrative matters pertaining to compensation for injury and claims related activities (other than injury) for an incident*

*	Response Actions
	Review Common Responsibilities.
	Review Unit Leader Responsibilities.
	Obtain a briefing from the Finance Section Chief.
	Establish contact with the incident MEDL, SOFR and NLO (or Agency Representatives if no NLO is assigned).
	Determine the need for Compensation for Injury and Claims Specialists and order personnel as needed.
	Establish a Compensation for Injury work area within or as close as possible to the Medical Unit.
	Review Incident Medical Plan. (ICS Form 206).
	Ensure that Compensation/Claims Specialists have adequate workspace and supplies.
	Review and coordinate procedures for handling claims with the Procurement Unit.
	Brief the Compensation/Claims Specialists on incident activity.
	Periodically review logs and forms produced by the Compensation/Claims Specialists to ensure that they are complete, entries are timely and accurate and that they are in compliance with agency requirements and policies.
	Ensure that all Compensation for Injury and Claims logs and forms are complete and routed to the appropriate agency for post-incident processing prior to demobilization.
	Keep the Finance Section Chief briefed on Unit status and activity.
	Demobilize unit in accordance with the Incident Demobilization Plan.
	Maintain Unit/Activity Log (ICS Form 214).

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**COST UNIT LEADER**

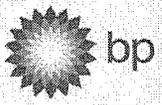
*Responsible for providing incident cost analysis*

*	Response Actions
	Review Unit Leader Responsibilities.
	Obtain a briefing from the Finance Section Chief.
	Coordinate with agency headquarters on cost reporting procedures.
	Collect and record all cost data.
	Develop incident cost summaries.
	Prepare resources-use cost estimates for the Planning Section.
	Make cost-saving recommendations to the Finance Section Chief.
	Ensure all cost documents are accurately prepared.
	Maintain cumulative incident cost records.
	Complete all records prior to demobilization.
	Provide reports to the Finance Section Chief.
	Maintain Unit/Activity Log (ICS Form 214).

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## 5. INCIDENT COMMAND POST AND COMMUNICATIONS

### A. Spill Response Operations Center

The Spill Response Operations Center, also known as the Incident Command Post (ICP), will be maintained by BP's IMT during a spill event. The ICP is the facility from which the IMT will provide support and coordination to emergency activities. The ICP is located at:

BP  
Houston Crisis Center  
200 Westlake Park Blvd., Room 351  
Houston, TX 77079

Refer to **Figure 5-1** for the ICP location map. An alternate location for the ICP is located at

BP  
Houma Operations Learning Center  
1597 Highway 311  
Schriever, LA 70395-3237

Refer to **Figure 5-2** for a map of the alternate ICP location.

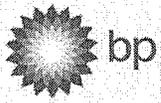
The ICP is equipped with appropriate work space, status boards, clocks, maps, communications equipment, and additional equipment for efficient operations.

Upon activation of the Incident Command Post or alternate location, the IC/QI will assume control and coordination of responsibilities. The ICP communication systems will be activated and manned by trained personnel under the direction of the IC/QI.

#### Driving Directions to BP

##### From Hobby Airport, TX

Start out going east on Airport Blvd. toward Glencrest St. Make a u-turn at Glencrest St. onto Airport Blvd., Turn right onto Broadway St., Turn slight left onto Gulf Fwy., Merge onto I-45 N / US-75 N via the ramp on the left., Merge onto I-10 W / US-90 W via exit 48B on the left toward San Antonio., Take the 753A exit- exit 753A., Stay straight to go onto Katy Fwy., Turn left onto TX-6 S / FM 1960 S., Turn left onto I-10 / Katy Fwy. Continue to follow Katy Fwy.



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From George Bush Intercontinental Airport, TX

Start out going west on Terminal Rd. N., Turn left toward Airport Exit / Parking, Turn left onto Terminal Rd. S., Turn slight right onto JFK Blvd./ John F Kennedy Blvd., Take the Beltway 8 west ramp toward I-45, Turn slight right onto N. Sam Houston Pkwy W. via the ramp on the left toward I-45. Beltway 8 w / Sam Houston Pkwy W becomes Sam Houston Toll way W, Merge onto I-10 W / US-90 W toward San Antonio, Take the 753A exit – 753A, Stay straight to go onto Katy Fwy, Turn left onto TX-6 S / FM 1960, Turn left onto I-10 / Katy Fwy. Continue to follow Katy Fwy.

Driving Directions to BP Houma Operations Learning Center

From New Orleans International Airport (MSY)

Start out going southwest toward S. Access Road / Turn right onto West Airline Hwy/US-61 / Merge onto I-310 South toward Boutte / Merge onto US-90 West toward Houma / Merge onto LA-311 South via exit 200 toward Houma / Travel 1.8 miles to reach destination.

**B. COMMUNICATIONS**

Land telephone lines and cellular phones will be used as the primary and secondary communication systems to direct and coordinate oil spill response. Cellular phones and portable radios will be used for communication by field operations personnel. (See **Figures 5-2 – 5-5** for frequency assignments).

The following communications systems list, includes possible systems that may be used to help direct and coordinate response operations.

- Cellular Phones / Portable Telephone (i.e. Nextel 2 Way)
- Hardline Telephone System
- VHF/UHF Radios
- Commercial Telephone System
- Motorola UHF Portable Radios with Chargers & Accessories
- Motorola VHF Portable Radios with Chargers & Accessories
- Portable Communications Trailer/Command Post

Radio communications systems provided by National Response Corporation (NRC) and Marine Spill Response Corporation (MSRC) may be used in the event of a large incident.

**Other Communications Resources**

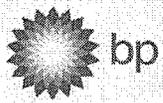
The companies listed in **Appendix F** under the Communication section are available for support in obtaining additional repeaters, radios, batteries, and other miscellaneous communications equipment. They can also provide information on tower availability, trunk system availability, and have technicians available that are familiar with their local areas.

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**GOM – Handheld Frequency Assignment For Spill Response**

**Figure 5-3**

Channel	Frequency	Use	Remarks
6	156.3	Ship-to-Ship Safety	Use for Ship-to-Ship Safety and Search and Rescue
11	156.55	Vessel Traffic Service (VTS)	Use to communicate with VTS from Houston Turning Basin to Exxon Baytown
12	156.6	Vessel Traffic Service (VTS)	Use to communicate with VTS from Exxon Baytown to sea buoy including Texas City ship channel, Galveston ship channel and intracoastal waterway
13	156.65	Bridge to Bridge	Message must be about ship navigation
16	156.8	International Distress, Safety, and Calling	Only for hailing and distress
21A	157.5	U.S. Coast Guard Only	
22A	157.1	U.S. Liaison & Maritime	Use this Channel to talk to Coast Guard
23A	157.05	U.S. Coast Guard Only	
81A	157.075	Sector Houston-Galveston MSU Galveston	Use this Channel to talk to Unified Command at MSO Houston-Galveston
83A	157.175	Sector Houston-Galveston MSU Galveston	Use this Channel to talk to Unified Command at MSU Galveston

TGLO – Central Texas Coastal Geographic Response Plan

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Regional Oil Spill Response Plan – Gulf of Mexico

Section 5  
Incident Command  
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Communications

**USCG Monitored Frequencies**

**Figure 5-4**

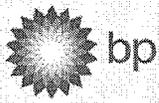
Channel	Band	Receive	Transmit	** TPL	Application	Description
1	VHF	150.980	150.980	103.5	Operations Talk Around	
2	VHF	150.980	154.585	103.5	Operations Network (Repeated)	Ops to Field Ops
3	VHF	159.480	159.480	103.5	Command Talk Around	
4	VHF	159.480	158.445	103.5	Command Network (Repeated)	ICP/Staff/Ops
5	VHF	Open	Open		Shoreline Cleanup - Div I	Apply to FCC for Temporary
6	VHF	Open	Open		Shoreline Cleanup - Div II	Frequency Authorization
7	VHF	Open	Open		Company Specific Business Freq's	
8	VHF	Open	Open		Company Specific Business Freq's	
9	VHF	156.450	156.450		Marine 9	John Boats
10	VHF	156.500	156.500		Marine 10	Near Shore
11	VHF	156.900	156.900		Marine 18A—On Water Div I	Commercial
12	VHF	156.950	156.950		Marine 19A—On Water Div II	Commercial
13	VHF	156.975	156.975		Marine 79A—On Water Div III	Commercial
14	VHF	157.025	157.025		Marine 80A—On Water Div IV	Commercial
15	VHF	156.925	156.925		Marine 78A	Intership/Command Vessel
16	VHF	156.800	156.800		Marine 16A	Distress, Safety & Calling
* 1	UHF	454.000	459.000	103.5	Logistics Net / Command	
* 2	UHF	454.000	454.000	103.5	Logistics / Tactical	
	Aviation	122.85	122.85		Air to OSRV / Command	

\* On Dual Band VHF/UHF Radios, Recommend Channels 1 - 16 VHF, 17 & 18 UHF.

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**TGLO – Handheld Radio Frequency Assignments**

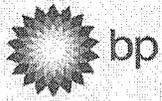
**Figure 5-5**

Channel	Band	Receive	Transmit	TPL	Name
1	UHF	454	459	103.5	Log-net
2	UHF	459	459	103.5	Log T/A
3	VHF	158.445	158.445	103.5	OSV-1
4	VHF	159.48	159.48	103.5	OSV-1T
5	VHF	150.98	154.585	103.5	OSV-2
6	VHF	150.98	150.98	103.5	OSV-2T
7	VHF	156.3	156.3		Marine-6
8	VHF	156.9	156.9		Marine-16
9	VHF	157.05	157.05		Marine 21A
10	VHF	157.1	157.1		Marine 22A
11	VHF	157.15	157.15		Marine 23A
12	VHF	157.075	157.075		Marine 81A
13	VHF	157.175	157.175		Marine 83A
14	VHF	466.0625	466.0625	103.5	GLO 1
15	VHF	466.0875	466.0875	103.5	GLO 2
16	VHF				Weather 1
17	VHF				Weather 1
18	VHF				Weather 1
19	VHF				Weather 1

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**USCG VHF-FM High Sites**

**Figure 5-6**

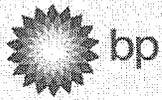
High Site	Latitude	Longitude	Control	Height FT
(A) Cameron	29-47.34N	93-18.00W	GRU Galveston	N/A
(B) Freeport	28-58.40N	95-18.42W	GRU Galveston	480
(C) Galveston	29-20.00N	94-47.00W	VTS Hou-Galv	125
(D) Houston	29-44.00N	95-16.00W	VTS Hou-Galv	200
(E) Lake Charles	30-14.00N	93-04.45W	MSU Port Arthur	500
(F) Morgan's Point	29-41.00N	94-59.00W	GRU Galveston	170
(G) Pelican Island	29-40.31N	92-30.12W	VTS Hou-Galv	520
(H) Port Bolivar	29-23.45N	95-44.10W	MSU Galveston	540
(I) Port Neches	29-58.45N	93-55.50W	MSU Port Arthur	500
(J) Oyster Creek	29-02.37N	95-20.11W	MSU Galveston	500
(K) Sabine	29-42.49N	93-51.45W	GRU Galveston	415
(L) Port O' Connor	28-25.43N	96-28.05W	Sector Corpus Christi	N/A
(M) Robstown	27-39.12N	97-33.55W	Sector Corpus Christi	N/A
(N) Port Mansfield	26-33.12N	97-26.38W	Sector Corpus Christi	N/A

TGLO – Central Texas Coastal Geographic Response Plan

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 Authority: Dan R. Replogle,  
 GoM EMS Mgmt Representative  
 Scope: GoM EMS  
 Issue Date: 12/01/00  
 Revision Date: 06/30/09  
 Next Review Date: 06/30/11

UPS-US-SW-GOM-HSE-DOC-00177-2  
 Custodian: Earnest Bush,  
 Environmental Coordinator  
 Document Administrator: Kristy McNease,  
 GoM HSSE Document Mgmt Administrator  
 Issuing Dept.: GOM SPU  
 Control Tier: Tier 2 - GoM Region  
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## 6. SPILL DETECTION & SOURCE IDENTIFICATION & CONTROL

### A. Spill Detection

BP has a number of safety systems and practices in place to minimize the occurrence and subsequent impact of accidental releases. The systems are designed to alert operators with alarms in the event of a release. Platform operators are trained to respond to the various system alarms in order to identify and control releases immediately. The routine responsibilities that ensure oil spills will be detected and mitigated as soon as possible by platform operation personnel may include, but are not limited to the following:

•	Daily visual monitoring of all discharge points to ensure no presence of oil on the water.
•	Routine walk-through and monitoring of equipment and vessel pressures, temperatures, levels, etc. to ensure proper operation of all equipment at each facility.
•	Immediate response to alarms and signals that may indicate a possible release of oil.
•	Identify and shut off the source as soon as possible, taking safety into account.
•	Notify the BP Person in Charge as soon as possible to mitigate spill event.

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**Regional Oil Spill Response Plan – Gulf of Mexico**

**Section 6**  
Spill Detection &  
Source Identification  
& Control

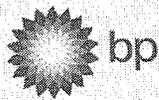
**B. Pipeline Spill Detection and Location**

All pipelines operated by BP are equipped with high and low pressure sensors. In the event of a change in pipeline pressure beyond a specified set point, the pressure sensors will trigger an alarm to the facility operator and/or shut down the pipeline. BP operators will perform the following procedures when alerted to a potential pipeline emergency:

•	Ensure that the pipeline pressure sensing equipment is not malfunctioning and note operating pressure.
•	Visually observe the water in the direction of the pipeline ROW for a noil release. In the event oil is observed on the water, initiate emergency notification procedures as outlined in the BP Oil Spill Response Plan.
•	In the event oil is not observed in the vicinity of the pipeline ROW, the operator will contact the sending and/or receiving facilities to determine the source of the abnormal pressure. In the absence of pressure problems at the sending and receiving facilities, the operator will assume a loss of pipeline containment and notify his/her immediate supervisor.
•	The supervisor will request an in-field inspection of the pipeline ROW in question via boat or helicopter to find the source of the suspected leak. In the absence of BP boats or helicopters, assistance may be requested from other area operators.
•	In the event oil is discovered on the water, the BP Oil Spill Response Plan will be activated.
•	In the event a leak is not found, an investigation into the cause of the pressure change will continue until determined.

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### C. Source Control

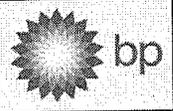
BP operators have been trained to respond to spill events according to severity at each. Source control will be maintained with the following systems and procedures:

- |   |   |
|---|---|
| • | BP facilities are equipped with Emergency Support Systems (ESS) as required by 30 C FR 250 and API RP 14C (i.e., sumps, gas/fire detection, subsurface safety control valves, emergency shutdowns, etc.). The systems operate by alarming facility operator(s) and automatically shutting down individual processes or the entire platform.   |
| • | In the event the incident scenario does not allow automatic control, the operator has the flexibility to control a release by manually engaging ESS devices or closing valves, etc. provided that the personnel are not exposed to the released substances.   |
| • | In the event the spill source cannot be controlled by the facility operator or remotely with a safety system, BP will activate the Oil Spill Response Plan and assemble a team of technical experts to respond to the situation. The team will be comprised of personnel familiar with the facility including production superintendents, foremen, facility engineers, and production and/or drilling engineers. The Deputy Incident Commander or Operations Section Chief will be responsible for monitoring information produced by the team, as well as their progress, and reporting the results to the Incident Commander. |

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## 7. QI, IMT, SROT AND OSRO NOTIFICATIONS

### A. Reporting Procedures

#### Field Personnel

BP employees, contractors, and subcontractors are responsible for maintaining a vigilant watch for oil spill discharges of any magnitude from BP facilities and operations. Any person who observes or becomes aware of an oil spill shall immediately report the incident to the person in charge of the facility. The person in charge must then immediately notify the Qualified Individual/Incident Commander. Information related to the reported incident should be captured on the appropriate spill reporting form.

#### Qualified Individual/Incident Commander

The Qualified Individual/Incident Commander is responsible for activation of the IMT Command Staff and Section Chiefs. The Section Chiefs will then activate their support personnel based on the severity of the incident. Once activated, the QI/IC or a designee will complete the regulatory notifications, including the National Response Center for spills of known and unknown sources.

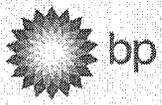
### B. Company Contact Information

The BP Incident Management Team (IMT) may be activated as a group or individually, depending upon the size, location, nature, and complexity of the incident. Refer to **Figure 7-6a** for a telephone listing of Incident Management Team personnel including, but not limited to, the following:

- 1) QI/IC and alternates
- 2) IMT Members and alternates

### C. SROT / TRT Contact Information

The Spill Response Operating Team (SROT) / Tactical Response Team (TRT) consists of a number of independent Oil Spill Removal Organizations (OSROs) that are located across the Gulf Coast. SROT members are capable of providing trained personnel, services, and response equipment on a 24 hour per day basis. IMT personnel are commonly segregated into the following categories:



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**Supervisors**

Personnel capable of directing and reporting the activities of a group of personnel (Technical/Operators and/or Support/General Laborers) assigned to complete a particular work assignment.

**Technical/Operator**

Personnel trained to assemble, deploy, and/or operate response equipment.

**Support/General Laborer**

Personnel used to carry out tasks that do not require operation of complex equipment or supervising other personnel.

Refer to **Figure 7-7** for a complete listing of participating SROT organizations.

**D. OSRO Contact Information**

**Primary Equipment Providers**

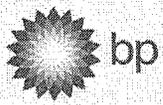
National Response Corporation  
Marine Spill Response Corporation

Company	Toll Free – Emergency	Toll Free – Non Emergency	Main	Internet
Airborne Support, Inc.			(985) 851-6391	<a href="http://www.airbornesupport.com">http://www.airbornesupport.com</a>
National Response Corporation (NRC)	(880) 899-4672	(631) 224-9141	(631) 224-9082	<a href="http://www.nrcc.com/index.html">http://www.nrcc.com/index.html</a>
Marine Spill Response Corporation (MSRC)		(703) 326-5660	(703) 326-5600	<a href="http://www.msrc.org/">http://www.msrc.org/</a>

See **Appendix E**, Response Equipment for a listing of equipment available through the primary equipment providers. Additional equipment, services, supplies, and personnel can be found in **Appendix F**, Support Services.

**E. Internal Spill Reporting Forms**

Personnel should complete spill reporting forms as required by the Oil Spill Response Plan and/or company policy. Copies of reporting forms can be found in **Appendix G**, Notifications and Reporting Forms.

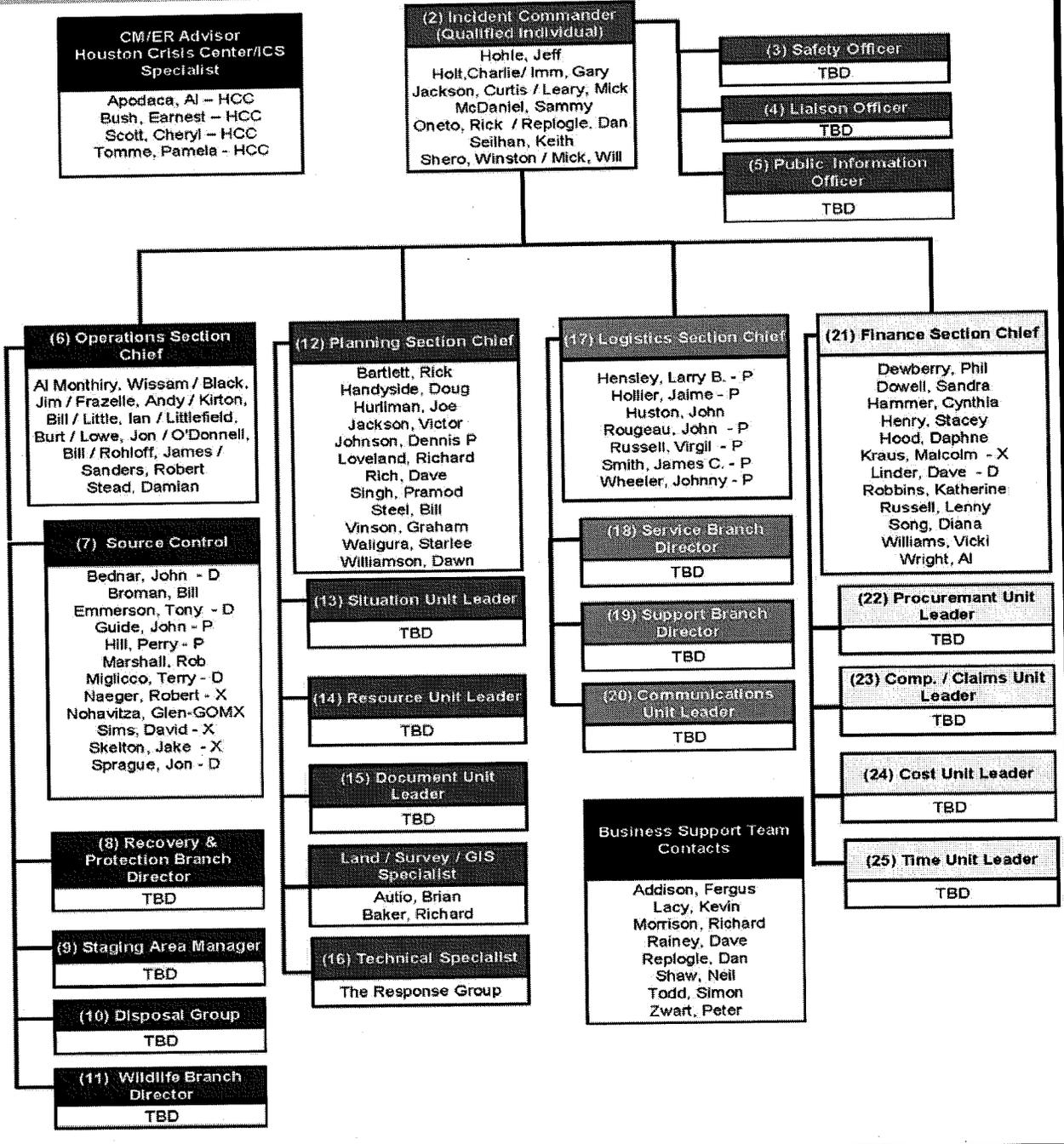


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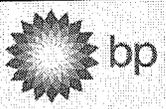
**BP IMT Organization Chart**

**Figure 7-1**



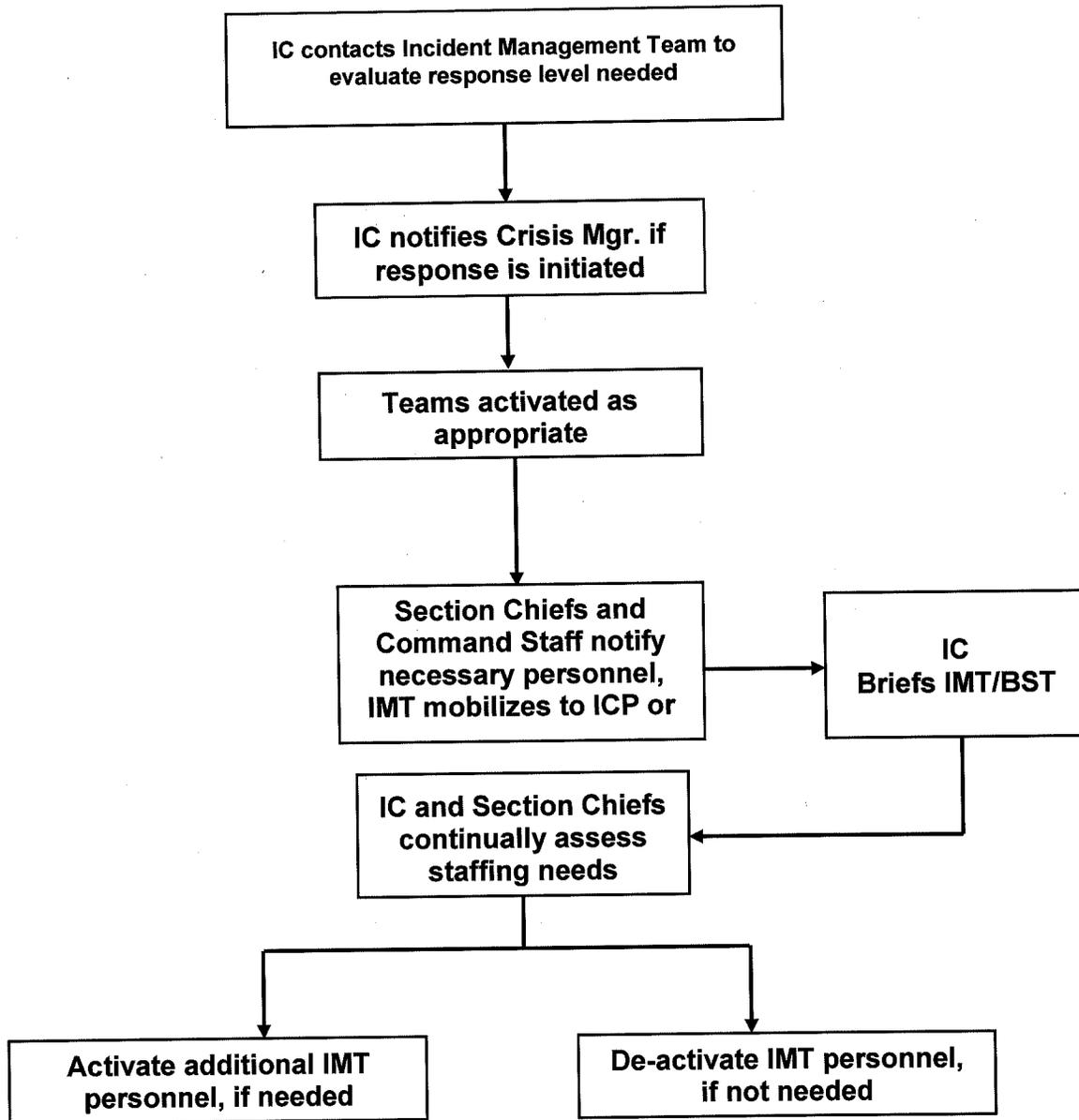
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 Scope: GoM EMS  
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 Environmental Coordinator  
 Document Administrator: Kristy McNease,  
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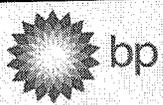
**Incident Management Team Activation Procedure**

**Figure 7-2**



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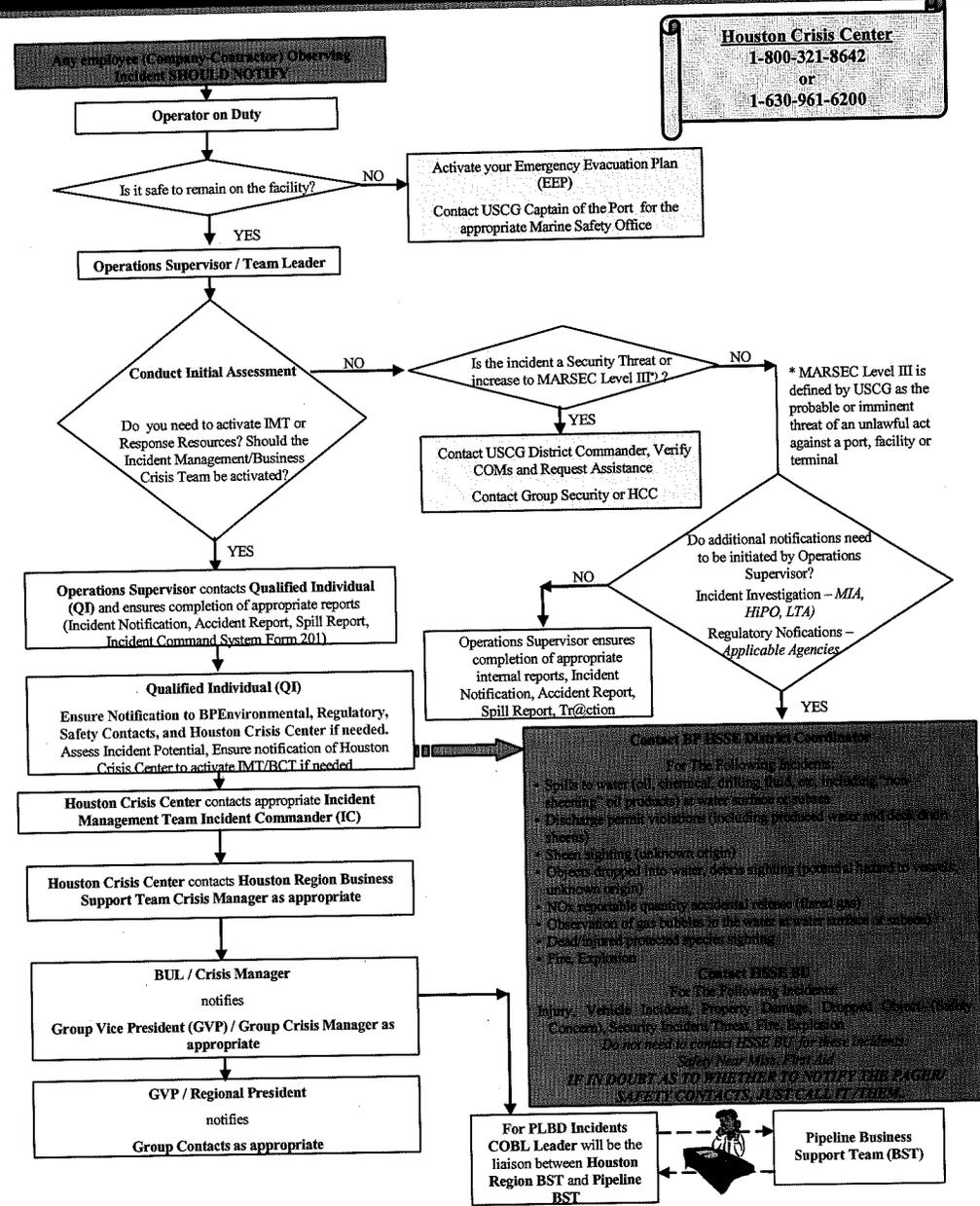


# BP Regional Oil Spill Response Plan – Gulf of Mexico

Section 7  
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Notifications

## GoM PLBD – Incident Notification Flow Chart

## Figure 7-3

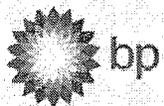


• GoM PLBD pipelines supported by Houston Crisis Center: Destin, MPOG, and Mardi Gras

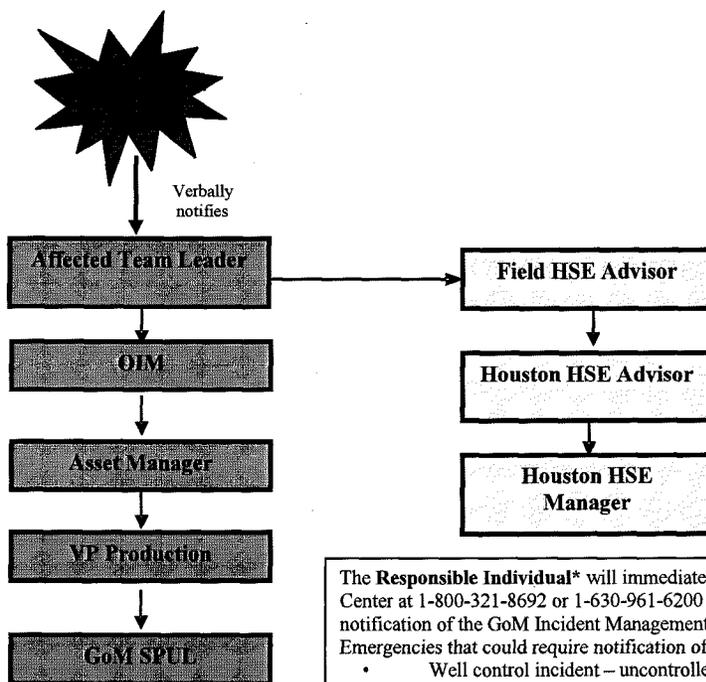
\* Concerns not adequately addressed? Call anonymous (confidential) Hotline 1.800.225.6141

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**Figure 7.4a Production Assets (Non-D&C Related) Incident Notification**



The **Responsible Individual\*** will immediately contact the BP Notification Center at 1-800-321-8692 or 1-630-961-6200 to report an emergency requiring notification of the GoM Incident Management Team.

Emergencies that could require notification of the IMT include:

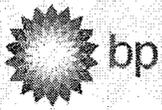
- Well control incident – uncontrolled blow out
- Stability issue of facility
- Emergency requiring any evacuation of facility
- Or any other issues where the **Responsible Individual\*** needs assistance

**Responsible Individual\*** - OIM, WSL, Vessel PIC

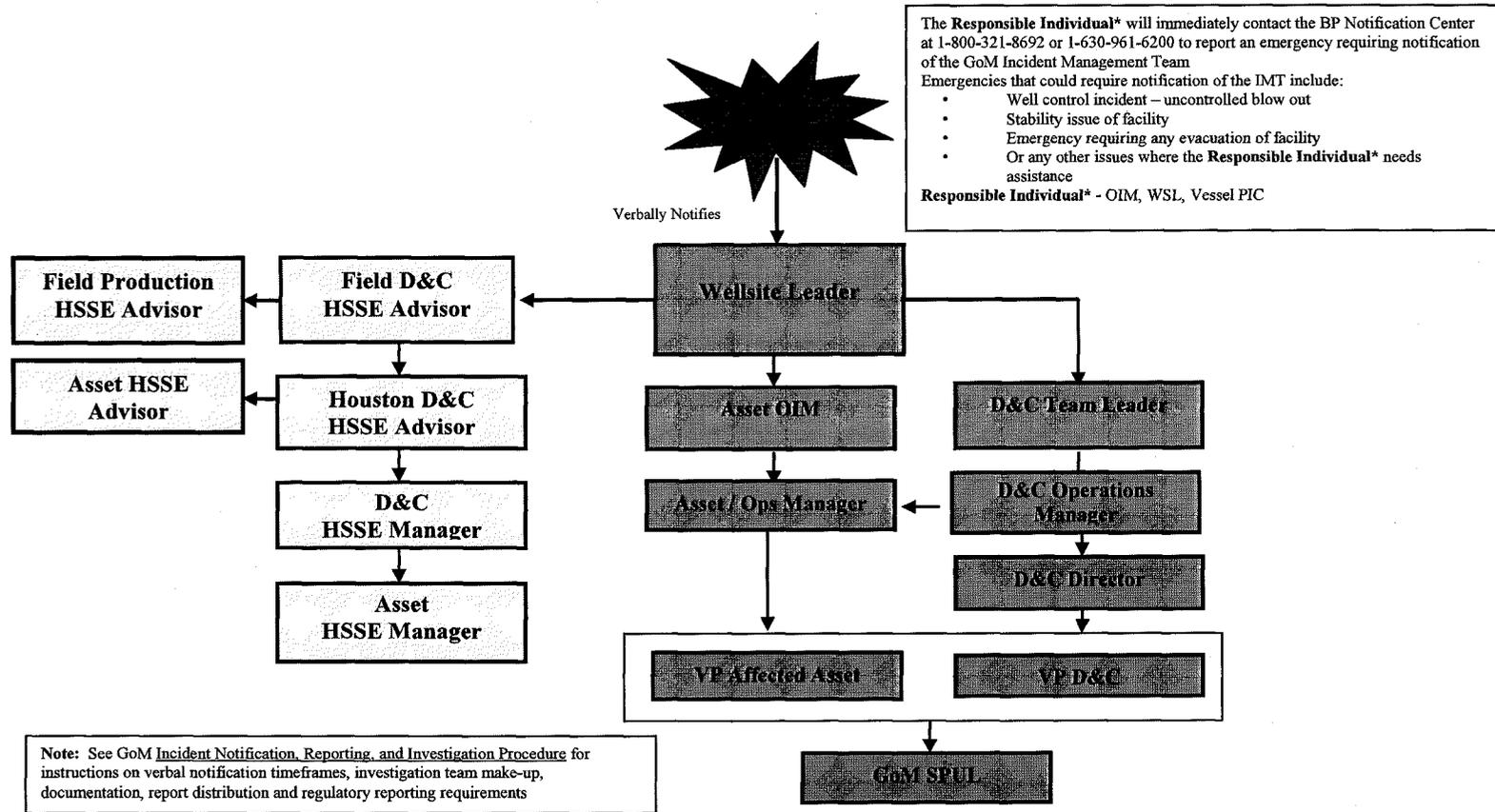
**Note:** See GoM Incident Notification, Reporting, and Investigation Procedure for instructions on verbal notification timeframes, investigation team make-up, documentation, report distribution and regulatory reporting requirements.

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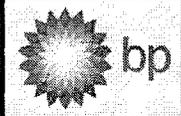


**Figure 7.4b BP Owned Facilities- D&C Incident Notification**



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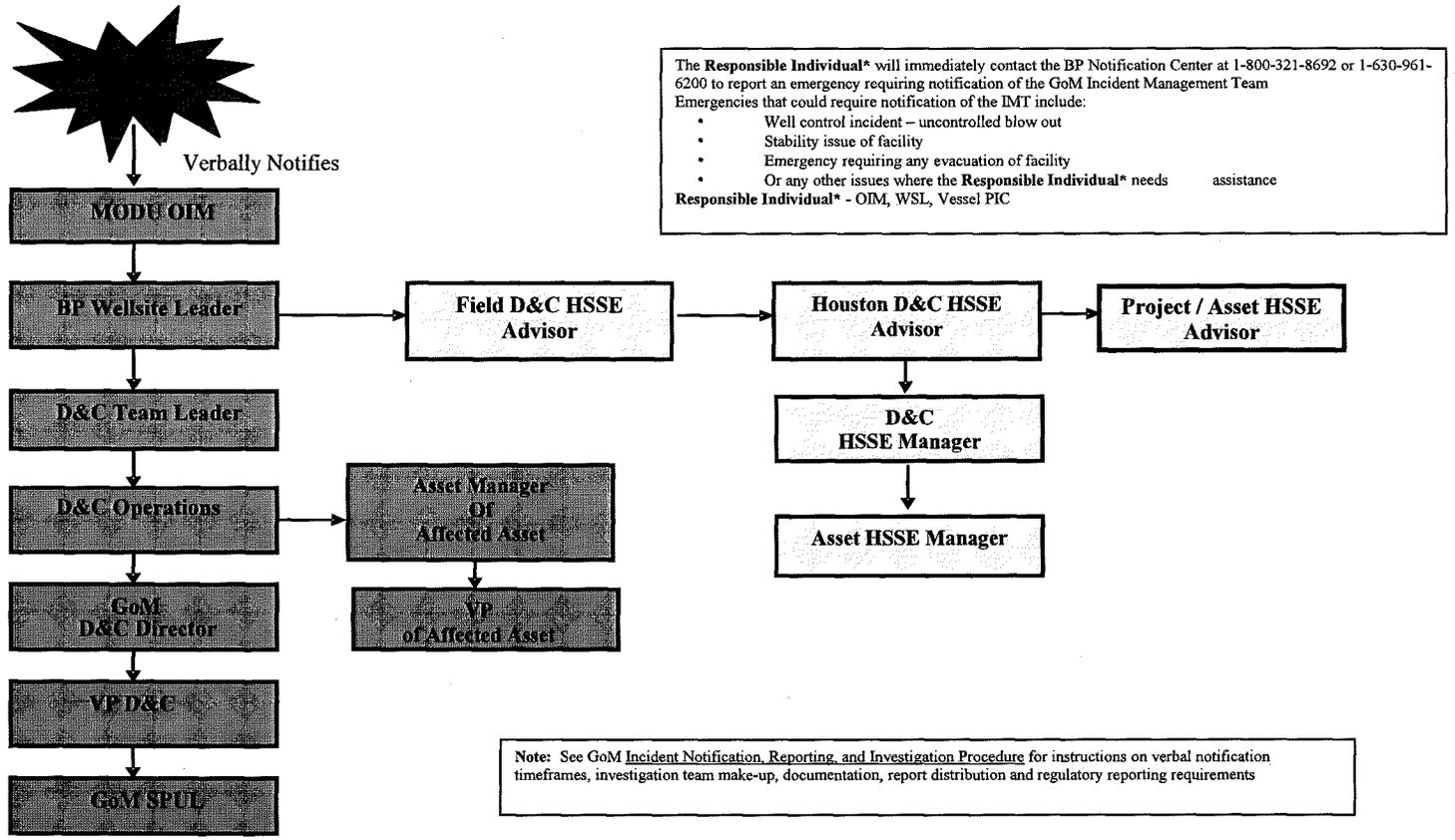
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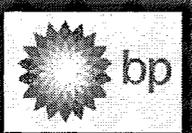
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QI, SMT,  
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OSRO  
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**Figure 7.4c MODU Incident Notification**



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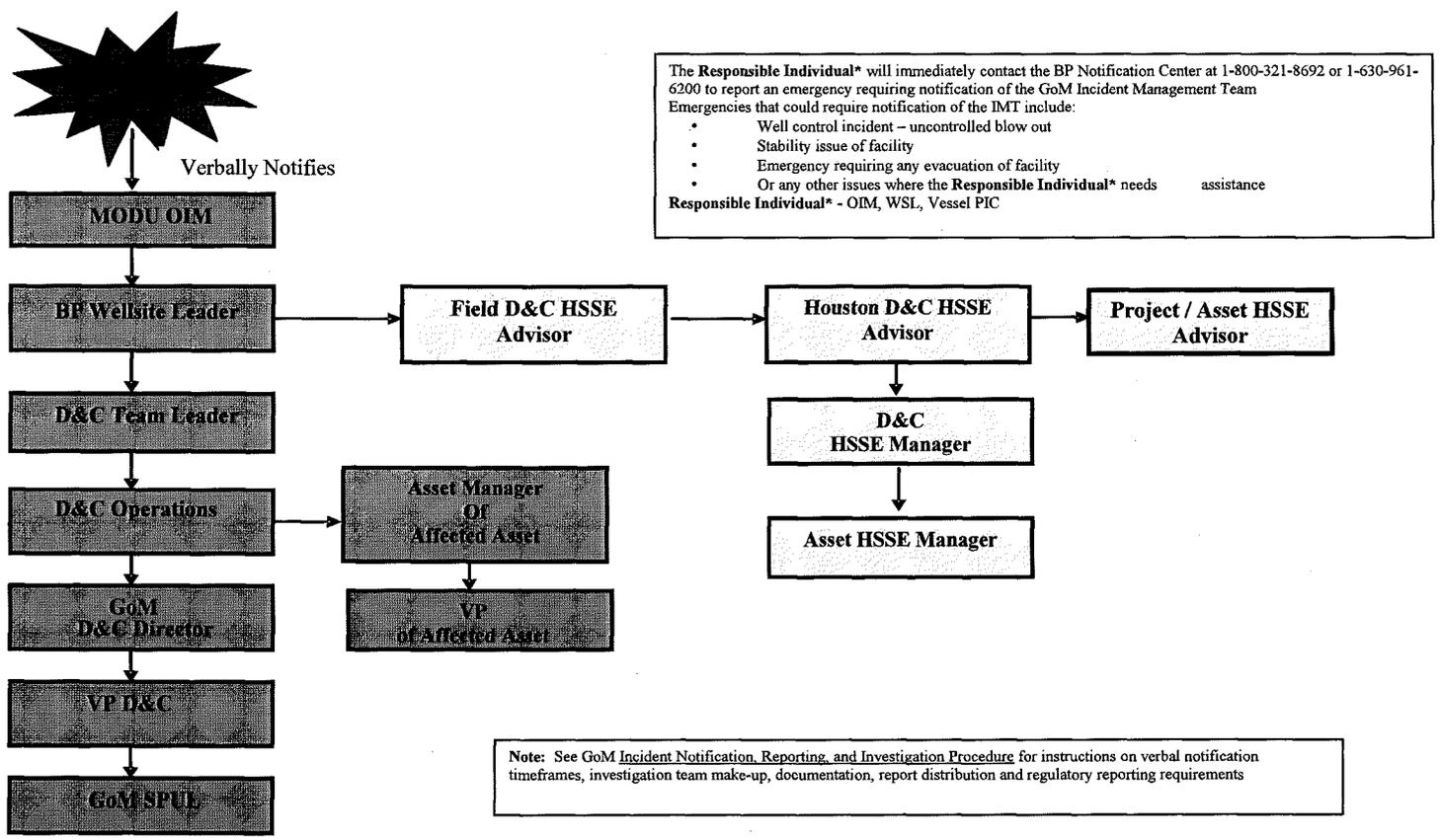
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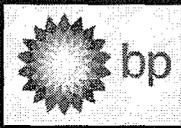
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OI, SMT,  
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**Figure 7.4c MODU Incident Notification**



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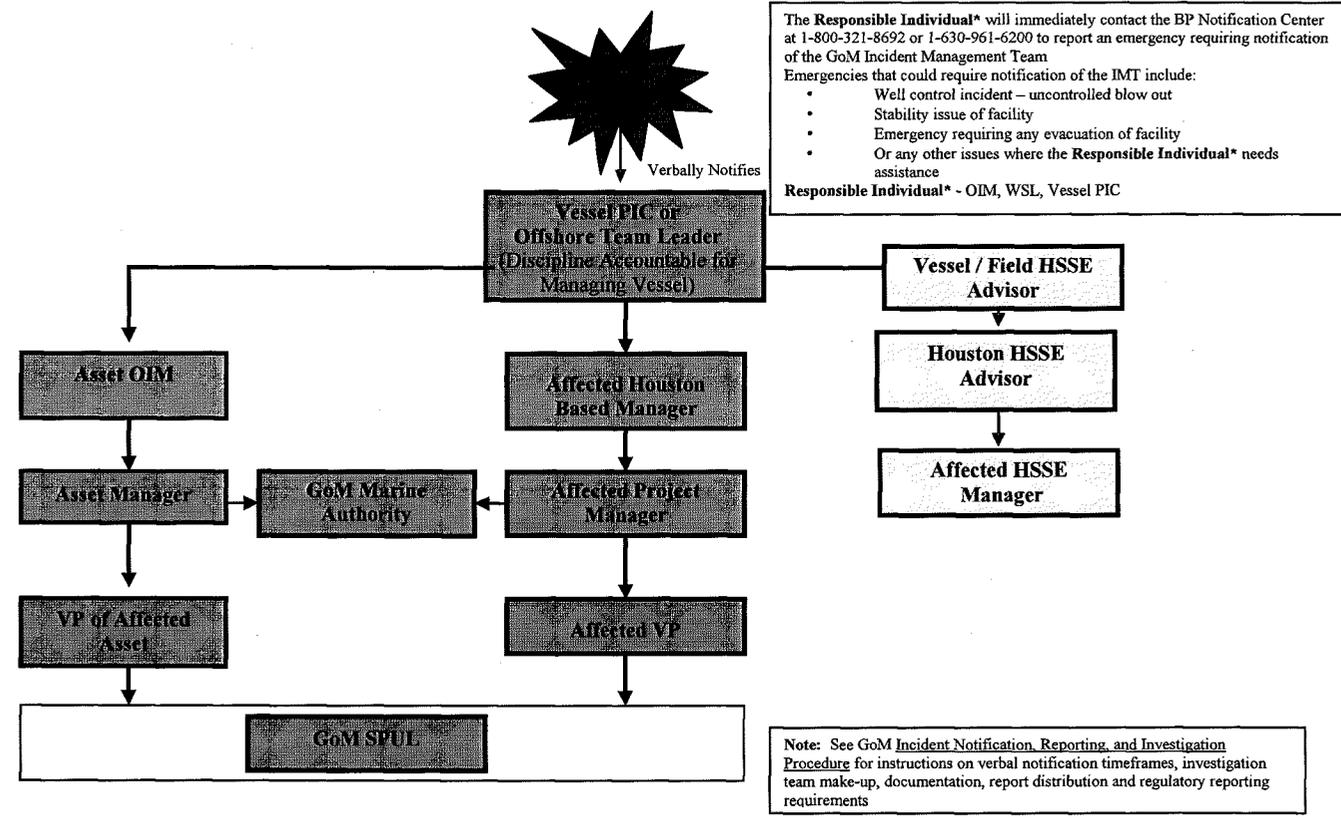
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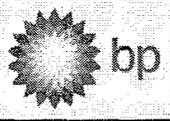
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**Figure 7.4d Vessels – Incident Notification**



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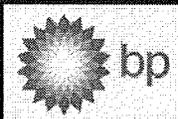
**BP Incident Management Team Organizational List**

**Figure 7-5a**

#	Name/Position	Office	Pager	Home	Cellular	Email
<b>1</b>	<b>Incident Commander (Qualified Individual)</b>					
	Hohle, Jeff	281-366-5240			281-382-8807	<a href="mailto:jeff.hohle@bp.com">jeff.hohle@bp.com</a>
	Holt, Charlie	281-366-5872		281-398-1213	713-206-1597	<a href="mailto:charles.holt@bp.com">charles.holt@bp.com</a>
	Imm, Gary	281-366-4366		281-398-0474	713-302-8696	<a href="mailto:gary.imm@bp.com">gary.imm@bp.com</a>
	Jackson, Curtis	281-366-4290		281-693-6745	713-569-0292	<a href="mailto:curtis.jackson@bp.com">curtis.jackson@bp.com</a>
	Leary, Mick	281-366-2371		281-256-0214	281-782-8994	<a href="mailto:michael.leary@bp.com">michael.leary@bp.com</a>
	McDaniel, Sammy	281-366-5970		281-395-8740	713-898-1173	<a href="mailto:sammy.mcdaniel@bp.com">sammy.mcdaniel@bp.com</a>
	Oneto, Rick	281-366-4061		281-392-1164	832-347-1864	<a href="mailto:rick.oneto@bp.com">rick.oneto@bp.com</a>
	Repogle, Dan	281-366-5169		281-375-7680	713-416-4696	<a href="mailto:dan.repogle@bp.com">dan.repogle@bp.com</a>
	Seilhan, Keith	281-366-3535			713-899-5428	<a href="mailto:keith.seilhan@bp.com">keith.seilhan@bp.com</a>
	Shero, Winston	281-366-7259		281-646-0326	281-435-3213	<a href="mailto:winston.shero@bp.com">winston.shero@bp.com</a>
	Mick, Will	281-366-5421			713-201-3202	<a href="mailto:willmr@bp.com">willmr@bp.com</a>
<b>2</b>	<b>Safety Officer</b>					
	TBD					
<b>3</b>	<b>Liaison Officer</b>					
	TBD					
<b>4</b>	<b>Information Officer</b>					
	TBD					
<b>5</b>	<b>Operations Section Chief</b>					
	Al Monthiry, Wissam	281-366-6339			832-472-7220	<a href="mailto:almw00@bp.com">almw00@bp.com</a>
	Black, Jim	281-366-4233		281-394-2015	713-562-6419	<a href="mailto:james.black@bp.com">james.black@bp.com</a>
	Frazelle, Andy	281-366-8792		832-230-1488	713-213-3505	<a href="mailto:andrew.frazelle@bp.com">andrew.frazelle@bp.com</a>
	Kirton, Bill	281-366-5525		281-251-6744	281-381-5320	<a href="mailto:bill.kirton@bp.com">bill.kirton@bp.com</a>
	Little, Ian	281-504-0958		281-870-1251	281-435-7093	<a href="mailto:ian.little@bp.com">ian.little@bp.com</a>
	Littlefield, Burt	281-366-3610		281-565-0621	281-384-1886	<a href="mailto:burt.littlefield@bp.com">burt.littlefield@bp.com</a>
	Lowe, Jon	281-366-5319		281-492-9084	713-447-8138	<a href="mailto:jon.lowe@bp.com">jon.lowe@bp.com</a>
	O'Donnell, Bill	281-366-0907		281-955-0706	281-435-8581	<a href="mailto:odonne kp@bp.com">odonne kp@bp.com</a>

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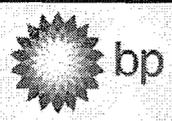
**BP Incident Management Team Organizational List**

**Figure 7-5a**

#	Name/Position	Office	Pager	Home	Cellular	Email
<b>5</b>	<b>Operations Section Chief</b>					
	Rohloff, James	281 366 5311		281 444 0205	713 870 6320	<a href="mailto:rohlofm@bp.com">rohlofm@bp.com</a>
	Sanders, Robert	281-366-4488		281-225-9170	713-301-6514	<a href="mailto:robert.sanders@bp.com">robert.sanders@bp.com</a>
	Stead, Damian	281-366-5648		281-556-8331	713-855-7312	<a href="mailto:steadd@bp.com">steadd@bp.com</a>
<b>6</b>	<b>Source Control</b>					
	Bednar, John	281-249-4325		281-359-4989	281-381-0510 (CP)	<a href="mailto:byrdm@bp.com">byrdm@bp.com</a>
	Broman, Bill	281-249-1337		281-395-3346	713-907-6552 (CP)	<a href="mailto:emmerstc@bp.com">emmerstc@bp.com</a>
	Emmerson, Tony	281-366-0955		281-493-1646	281-684-6114 (CP)	<a href="mailto:guidej@bp.com">guidej@bp.com</a>
	Guide, John	281-366-0531		281-225-9432	713-252-7918 (CP)	<a href="mailto:guidej@bp.com">guidej@bp.com</a>
	Hill, Perry	281-366-7531		281-392-6937	281-352-3301 (CP)	<a href="mailto:hillpl1@bp.com">hillpl1@bp.com</a>
	Marshall, Rob	281-366-5892		281-646-7170	832-444-0246 (CP)	<a href="mailto:MarshaRR@bp.com">MarshaRR@bp.com</a>
	Miglicco, Terry	281-366-2036		281-579-2550	713-822-3506 (CP)	<a href="mailto:miglictp@bp.com">miglictp@bp.com</a>
	Naeger, Robert	281-366-5769		281-565-2960	281-435-5595 (CP)	<a href="mailto:naegerri@bp.com">naegerri@bp.com</a>
	Nohavitz, Glen-	281-366-1051		281-342-6842	713-203-5011 (CP)	<a href="mailto:nohavigr@bp.com">nohavigr@bp.com</a>
	Sims, David	281-366-0360		281-578-8653	713-304-5600 (CP)	<a href="mailto:simsdc@bp.com">simsdc@bp.com</a>
	Skelton, Jake	281-366-4283		281-395-5220	713-703-5476 (CP)	<a href="mailto:skeltodd@bp.com">skeltodd@bp.com</a>
	Sprague, Jon	281-366-5871		281-290-9778	281-387-7509 (CP)	<a href="mailto:spraguid@bp.com">spraguid@bp.com</a>
<b>7</b>	<b>Recovery &amp; Prot. Branch Dir.</b>					
	TBD					
<b>8</b>	<b>Staging Area Manager</b>					
	TBD					
<b>9</b>	<b>Disposal Group</b>					
	TBD					
<b>10</b>	<b>Wildlife Branch Director</b>					
	TBD					

Title of Document: Regional Oil Spill Response Plan  
 Authority: Dan R. Replogle,  
 GoM EMS Mgmt Representative  
 Scope: GoM EMS  
 Issue Date: 12/01/00  
 Revision Date: 06/30/09  
 Next Review Date: 06/30/11

UPS-US-SW-GOM-HSE-DOC-00177-2  
 Custodian: Earnest Bush,  
 Environmental Coordinator  
 Document Administrator: Kristy McNease,  
 GoM HSSE Document Mgmt Administrator  
 Issuing Dept.: Crisis Mgmt Emergency Response  
 Control Tier: Tier 2 - GoM Region  
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**BP**  
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Section 7  
OI, SMT,  
SROT AND  
OSRO  
Narrative

**BP Incident Management Team Organizational List**

**Figure 7-5a**

#	Name/Position	Office	Pager	Home	Cellular	Email
<b>11</b>	<b>Planning Section Chief</b>					
	Bartlett, Rick	281-366-4540		281-395-3771	713-253-2577	bartterm@bp.com
	Handyside, Doug	281-366-4801		281-980-3273	832-647-0518	doug.handyside@bp.com
	Jackson, Victor	281-366-4719			713-829-4281	victor.jackson@bp.com
	Johnson, Dennis P	281-366-7828		281-856-8433	713-822-7106	dennis.johnson2@bp.com
	Loveland, Richard	281-366-6297			832-472-7322	lovelark@bp.com
	Rich, Dave	281-504-4347			713-854-3840	richd@bp.com
	Singh, Pramod	281-366-0296		281-392-9518	281-785-5330	singhpk@bp.com
	Steel, Bill	281-366-5318		281-599-7442	281-435-8122	william.steel@bp.com
	Vinson, Graham	281-366-4068		281-855-8137	713-253-9213	graham.vinson@bp.com
	Waligura, Starlee	281 366 1494		281 888 5024	281 352 9770	waliguss@bp.com
	Williamson, Dawn	281-366-5784			832-494-7737	williad10@bp.com
<b>12</b>	<b>Situation Unit Leader</b>					
	TBD					
<b>13</b>	<b>Resource Unit Leader</b>					
	TBD					
<b>14</b>	<b>Documentation Unit Leader</b>					
	TBD					
<b>15</b>	<b>Land / Survey / GIS Specialist</b>					
	Autio, Brian	281-366-4452		713-896-9358	281-635-1809	autiobd@bp.com
	Baker, Richard	281-366-2039		281-392-4615	281-455-8109	bakerw@bp.com
<b>16</b>	<b>Technical Specialists</b>					
	The Response Group	281-880-5000	800-651-3942 (24 hr number)		713-906-9866	all@responsegroupinc.com
<b>17</b>	<b>Logistics Section Chief</b>					
	Hensley, Larry B. - P	281-366-7304		281-392-9691	281-455-9852 (CP)	henslelb@bp.com
	Hollier, Jaime - P	281-366-0277		832-427-5636	281-703-0203 (CP)	holliejg@bp.com
	Huston, John	281-366-5795		281-897-0010	713-962-5927 (CP)	hustonia@bp.com
	Rougeau, John - P	281-366-5042		281-259-9090	713-201-3081 (CP)	rougeajw@bp.com

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 Environmental Coordinator  
 Document Administrator: Kristy McNease,  
 GoM HSSE Document Mgmt Administrator  
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Section 7  
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Notifications

**BP Incident Management Team Organizational List**

**Figure 7-5a**

#	Name/Position	Office	Pager	Home	Cellular	Email
<b>17</b>	<b>Logistics Section Chief (continued)</b>					
	Russell, Virgil - P	281-366-0571		281-496-7393	281-382-3719 (CP)	russelv@bp.com
	Smith, James C. - P	281-366-5791		281-533-9503	713-303-1851 (CP)	smithjc@bp.com
	Wheeler, Johnny - P	281-366-7410		281-392-5819	713-303-0971 (CP)	Whee1j1@bp.com
<b>18</b>	<b>Service Branch Director</b>					
	TBD					
<b>19</b>	<b>Support Branch Director</b>					
	TBD					
<b>20</b>	<b>Communications Unit Leader</b>					
	TBD					
<b>21</b>	<b>Finance Section Chief</b>					
	Dewberry, Phil	281-366-4756		281-879-5929	713-859-8907	dewberpl@bp.com
	Dowell, Sandra	281-366-7165		281-741-8910	832-860-9656	dowells@bp.com
	Hammer, Cynthia	281-366-2888		281-395-1808	713-299-8057	hammerca@bp.com
	Henry, Stacey	281-366-2661		713-466-8965	281-615-9847	henrysl@bp.com
	Hood, Daphne*	281-366-0943			281-217-9880	hooddr@bp.com
	Kraus, Malcolm	281-366-4172		281-346-0086	713-775-3800	krausmd@bp.com
	Linder, Dave	281-366-5958		281-579-7688	832-656-5958	linderdp@bp.com
	Robbins, Katherine	281-366-2749		281-256-7127	713-249-5359	robbk0@bp.com
	Russell, Lenny	281-366-8750		281-392-1969	410-499-8569	russell4@bp.com
	Song, Diana	281-366-3945		none	281-740-0926	songd1@bp.com
	Williams, Vicki*	281-366-0456		713-780-0109	713-703-9155	williavl@bp.com
	Wright, Al*	281-366-0788		281-647-6132	281-804-0475	wrightal@bp.com
<b>22</b>	<b>Procurement Unit Leader</b>					
	TBD					
<b>23</b>	<b>Comp. / Claims Unit Leader</b>					
	TBD					
<b>24</b>	<b>Cost Unit Leader</b>					
	TBD					
<b>25</b>	<b>Time Unit Leader</b>					
	TBD					

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 Document Administrator: Kristy McNease,  
 GoM HSSE Document Mgmt Administrator  
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 Control Tier: Tier 2 - GoM Region  
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Section 7  
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Notifications

**BP Incident Management Team Organizational List**

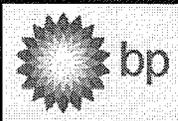
**Figure 7-5a**

#	Name/Position	Office	Pager	Home	Cellular	Email
	<b>CM/ER Advisor Houston Crisis Center / ICS Specialist</b>					
	<b>Bush, Earnest</b>	<b>281-366-8295</b>		<b>832-295-5539</b>	<b>281-513-1067</b>	<a href="mailto:bushed@bp.com">bushed@bp.com</a>
	<b>Tomme, Pam</b>	281-366-0286		281-533-0442	713-208-6173	<a href="mailto:tommepr@bp.com">tommepr@bp.com</a>
	<b>Scott, Cheryl</b>	281-366-3237		281-304-5253	713-249-9692	<a href="mailto:scotcl@bp.com">scotcl@bp.com</a>
	<b>Apodaca, Al</b>	281-366-2904		281-934-3586	281-934-3586	<a href="mailto:Apodaca@bp.com">Apodaca@bp.com</a>
	<b>Business Support Team Required Contacts</b>					
	Addison, Fergus	281-366-7645		281-693-7524	281-793-4131	<a href="mailto:AddisoFT@bp.com">AddisoFT@bp.com</a>
	Lacy, Kevin	281-366-8863		281-419-8480	832-729-9163	<a href="mailto:lacyk0@bp.com">lacyk0@bp.com</a>
	Shaw, Neil	281-366-1044			713-594-4712	<a href="mailto:ShawN@bp.com">ShawN@bp.com</a>
	Morrison, Richard	281-366-5698		281-395-4915	281-380-7643	<a href="mailto:morrisonr@bp.com">morrisonr@bp.com</a>
	Dave Rainey	281-366-5061		281-579-3368	713-685-2285	<a href="mailto:RaineyDI@bp.com">RaineyDI@bp.com</a>
	Replogle, Dan	281-366-5169		281-375-7680	713-416-4696	<a href="mailto:dan.replogle@bp.com">dan.replogle@bp.com</a>
	Todd, Simon	281-366-0307		281-293-7261	832-623-9736	<a href="mailto:toddsp@bp.com">toddsp@bp.com</a>
	Zwart, Peter	281-366-5733		713-984-9667	713-269-4298	<a href="mailto:zwartpa@bp.com">zwartpa@bp.com</a>

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 GoM HSSE Document Mgmt Administrator  
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OSRO  
Notifications

**IMT Locations**

**Figure 7-5b**

<b>Incident Management Team &amp; Operations Locations</b>	
<b>#1</b>	<b>#2</b>
<b>BP – QI Location</b> 200 Westlake Park Boulevard Room #351 Houston, Texas 77079 281-366-2000	<b>The Response Group</b> 13231 Champion Forest Dr. Suite #310 Houston, TX 77069 281-880-5000

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Notifications

**External / OSRO Contact Information List**

**Figure 7-6**

Company	Full Range Response	Other	Locations	Super-visor	Technical/ Operator	Support/ General Laborer
Eagle Construction 800-336-0909 <a href="http://www.ecesi.com">www.ecesi.com</a>			Eastland, TX Ft. Worth, TX San Antonio, TX La Porte, TX Gonzales, LA	-	-	-
ES & H/Cenac Environmental Services 877-437-2634* 888-422-3622 <a href="http://www.esandh.com">www.esandh.com</a> <a href="mailto:trey@esandh.com">trey@esandh.com</a>	*	Emergency response, industrial cleaning, waste transportation and disposal and remediation consulting	Houma, LA Fourchon, LA New Iberia, LA Morgan City, LA Belle Chasse, LA Venice, LA Port Allen, LA Port Arthur, TX	12	25	14
Garner Environmental Services 800-424-1716* <a href="http://www.garner-es.com">www.garner-es.com</a> <a href="mailto:reese@garner-es.com">reese@garner-es.com</a>		Emergency response, remediation, and disaster response	Deer Park, TX Palacios, TX LaMarque, TX Port Arthur, TX New Orleans, LA	11	19	
C-Mac Environmental Group 251-580-9400			Bay Manette, AL			
Industrial Cleanup, Inc. 800-436-0883 <a href="http://www.industrialcleanup.net">www.industrialcleanup.net</a> <a href="mailto:info@industrialcleanup.net">info@industrialcleanup.net</a>	*	Emergency response and oil spill clean up	Garyville, LA Baton Rouge, LA Scott, LA	5 1	10 2	56
Shaw Environmental & Infrastructure Inc. 800-537-9540	*	Environmental clean up	Houston, TX Port Allen, TX	5	13	32
Miller Environmental Services, Inc. 610-376-9162 <a href="http://www.miller-env.com">www.miller-env.com</a> <a href="mailto:info@miller-env.com">info@miller-env.com</a>	*	Environmental clean up	Corpus Christi, TX Port Arthur, TX Sulphur, LA	11 4	27 14	25 6
American Pollution Control Inc (AMPOL) 800-48-AMPOL/337-365-7847 <a href="http://www.ampol.net">www.ampol.net</a>		Emergency Spill Response, remediation, environmental cleanup	New Iberia, LA			

- BP Approved Contractor

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**External / OSRO Contact Information List (continued)**

**Figure 7-6**

Company	Full Range Response	Other	Locations	Super-visor	Technical/ Operator	Support/ General Laborer
Oil Mop, Inc. 800-OIL MOP1 800-645-6671 <a href="http://www.oilmop.com">www.oilmop.com</a>	*	Emergency response and clean up	Galveston, TX	3	10	
			Lake Charles, LA			
			Cameron, LA	2	6	
			Baton Rouge, LA			
			Belle Chasse, LA			
			Intercoastal City, LA			
			New Iberia, LA			
			Fourchon, LA			
			Houma, LA			
			Lafayette, LA			
			Morgan City, LA	1	2	
			Venice, LA			
Oil Recovery Company, Inc. 800-350-0443 251-690-9010 <a href="http://www.oilrecoveryco.com">www.oilrecoveryco.com</a> <a href="mailto:Oilrecoveryco@aol.com">Oilrecoveryco@aol.com</a>	*	Oil spill clean up	Mobile, AL Baton Rouge, LA			
Pneumatic Industrial Services 888-279-9930 <a href="http://www.usesgroup.com/pneumatic/industrial.php">www.usesgroup.com/pneumatic/industrial.php</a> <a href="mailto:arry@pneumaticindustrial.com">arry@pneumaticindustrial.com</a>		Vacuum work and plant services	La Porte, TX Orangefield, TX		4	
Southern Waste Services, Inc. 800-852-8878 <a href="http://www.swsefr.com">www.swsefr.com</a>	*	Emergency spill response, hazardous materials and waste disposal	Panama City, FL Pensacola, FL Tampa, FL Pinellas Park, FL Ft. Meyers, FL Mobile, AL Galveston, TX	3	10 2	
T & T Marine Salvage, Inc. 409-744-1222 <a href="http://www.tandtmarine.com">www.tandtmarine.com</a> <a href="mailto:ronnier@tandtmarine.com">ronnier@tandtmarine.com</a>	*	Marine salvage and oil spill clean up	Meraux, LA Galveston, TX	6	11	6
The Response Group, Inc. 281-880-5000 713-906-9866* <a href="http://www.responsegroupinc.com">www.responsegroupinc.com</a> <a href="mailto:nformation@responsegroupinc.com">nformation@responsegroupinc.com</a>		Spill Trajectories IAP/ICS Support	Houston, TX			
United States Environmental Services 888-279-9930* <a href="http://www.usesgroup.com">www.usesgroup.com</a> <a href="mailto:uses@usesgroup.com">uses@usesgroup.com</a>	*	Emergency response remediation, site restoration, plant services	Saraland, AL Port Allen, LA Mereaux, LA Venice, LA Channelview, TX	3 3	4 Personnel available based on need	4

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Control Tier: Tier 2 - GoM Region  
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**BP Spill Reporting Form**

**Figure 7-7**

**BP Spill Report**



**PLEASE FILL OUT HIGHLIGHTED FIELDS IMMEDIATELY AND  
REPORT TO THE ENVIRONMENTAL PAGER (713)-612-4106**

Date/Time of Spill: \_\_\_\_\_ Date of Report: \_\_\_\_\_  
 Date/Time Spill was Discovered: \_\_\_\_\_ Time of Report: \_\_\_\_\_  
 Sighted By: \_\_\_\_\_ Reported By: \_\_\_\_\_  
 Facility (Lat/Long) Location: \_\_\_\_\_ County/Parish: \_\_\_\_\_ State: \_\_\_\_\_  
 Area/Block: \_\_\_\_\_ OCS-G \_\_\_\_\_ Well #: \_\_\_\_\_  
 Description of facility: \_\_\_\_\_  
 Spill Source: \_\_\_\_\_  
 Type of material released: \_\_\_\_\_  
 API Gravity: \_\_\_\_\_  
 Current Cumulative Volume Spilled: \_\_\_\_\_ Estimated Rate of Release: \_\_\_\_\_  
 Description of spill: (i.e., slick – colored film or layer of oil, sheen – thin clear film or thin layer of oil; rainbow – reflect on type film, size): \_\_\_\_\_  
 Length of Time Discharge Occurred: \_\_\_\_\_ Quantity: \_\_\_\_\_ Recovered: \_\_\_\_\_  
 Weather: Clear \_\_\_\_\_ Cloudy \_\_\_\_\_ Fog \_\_\_\_\_ Rain \_\_\_\_\_  
 Wind: Velocity \_\_\_\_\_ Dir. (from) \_\_\_\_\_ Current Dir. (to) \_\_\_\_\_ Velocity \_\_\_\_\_  
 Visibility: \_\_\_\_\_ Ceiling: \_\_\_\_\_  
 Temperature: \_\_\_\_\_ Sea State: \_\_\_\_\_  
 Did spill affect any water? \_\_\_\_\_ If yes, describe and name: \_\_\_\_\_  
 Size of Oil: Width \_\_\_\_\_ Length \_\_\_\_\_  
 Percent Coverage: \_\_\_\_\_  
 Approximate Location of Oil: Lat. \_\_\_\_\_ Long. \_\_\_\_\_  
 Direction of Movement: \_\_\_\_\_  
 Potential Hazard to Life and Property: \_\_\_\_\_  
 Description of effects of spill (on fish, wildlife, vegetation, etc.): \_\_\_\_\_  
 Damage: \_\_\_\_\_ Injuries: \_\_\_\_\_  
 Corrective Action Taken: \_\_\_\_\_  
 Cause: \_\_\_\_\_  
 Source Abatement Status: \_\_\_\_\_  
 Response Status: \_\_\_\_\_  
 Explain containment and cleanup measures taken (including equipment and material used): \_\_\_\_\_  
 How successful were these efforts (amount recovered): \_\_\_\_\_  
 Did representative of outside agency visit the scene? \_\_\_\_\_  
 If so, which agencies? \_\_\_\_\_  
 Additional remarks and recommendations (include any pertinent comments on public relations observation): \_\_\_\_\_

Supervisor (in Charge)

**Report To Regulatory Agencies**

Agency	Report By:	Report To:	Time and Date
MMS	_____	_____	_____
NRC	_____	_____	_____
EPA	_____	_____	_____
USCG	_____	_____	_____
LSP	_____	_____	_____
LOSCO	_____	_____	_____
TGLO	_____	_____	_____
TRRC	_____	_____	_____

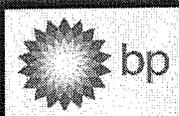
NRC Phone # - 1-800-424-8802

NRC Case Number (assigned by the NRC):

Title of Document: Regional Oil Spill Response Plan  
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 Next Review Date: 06/30/11

UPS-US-SW-GOM-HSE-DOC-00177-2  
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 Environmental Coordinator  
 Document Administrator: Kristy McNease,  
 GoM HSSE Document Mgmt Administrator  
 Issuing Dept.: GOM SPU  
 Control Tier: Tier 2 - GoM Region  
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## 8. EXTERNAL NOTIFICATIONS

### A. Reporting Procedures

This section of the BP Oil Spill Response Plan lists the various governmental agencies that must be notified of an oil spill release immediately (1 hour or less), as well as other agencies that may subsequently become involved in the response operation. Upon knowledge of a spill, the BP Qualified Individual/Incident Commander or his designee will notify the National Response Center and the Minerals Management Service, and other agencies as required.

### B. External Contact Information

External notifications will be made in accordance with Federal, State, and Local regulations for all reportable discharges. **Figure 8-1** contains a Notification Status Report. Refer to **Figure 8-2** through **Figure 8-8** for information concerning regulatory agency notification requirements and contact information. The BP Spill Report Form found in **Appendix G**, Notifications and Reporting Forms, will be used to facilitate documentation and data retrieval during an incident. **Figure 8-9a & b** show the MMS and USCG areas of responsibility.

### C. External Spill Reporting Forms

In the event of an incident, notification procedures will be implemented and necessary information from forms found in **Figure 12-4** and **Appendix G**, Notification and Reporting Forms, will be completed and submitted to the appropriate agencies in a timely manner.

**Duncan, Jeff**

---

**From:** Gray, Morgan  
**Sent:** Wednesday, June 02, 2010 10:29 AM  
**To:** Goo, Michael  
**Subject:** FW: part 2

**Categories:** Red Category

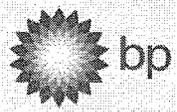
---

**From:** Golden, Ali  
**Sent:** Tuesday, May 11, 2010 3:20 PM  
**To:** Gray, Morgan  
**Subject:** part 2



BP OSRP Part  
2.pdf

Alexandra Golden  
Professional Staff  
House Energy and Commerce Committee  
316 Ford House Office Building  
202.226.4927 (p)  
202.225.5288 (f)



**BP**  
Regional Oil Spill Response Plan – Gulf of Mexico

Section 8  
External  
Notifications

**Notification Status Report**

**Figure 8-1**

Notification Status Report								
<b>Incident:</b>				<b>Prepared By:</b>				
<b>Period:</b>				<b>at:</b>				
				<b>Version Name:</b>				
Organization Notified	Phone	Date /Time Notified	Person Contacted	Person Contacted Email	Case No.	Follow Up	ETA On Site	Notified By
	( ) -					<input type="checkbox"/> Y <input type="checkbox"/> N	HR	
<b>Notes:</b>								
	( ) -					<input type="checkbox"/> Y <input type="checkbox"/> N	HR	
<b>Notes:</b>								
	( ) -					<input type="checkbox"/> Y <input type="checkbox"/> N	HR	
<b>Notes:</b>								
	( ) -					<input type="checkbox"/> Y <input type="checkbox"/> N	HR	
<b>Notes:</b>								
	( ) -					<input type="checkbox"/> Y <input type="checkbox"/> N	HR	
<b>Notes:</b>								
	( ) -					<input type="checkbox"/> Y <input type="checkbox"/> N	HR	
<b>Notes:</b>								
	( ) -					<input type="checkbox"/> Y <input type="checkbox"/> N	HR	
<b>Notes:</b>								
<b>Notification Status Report</b>							© 1997-2009 TRG/dbSoft, Inc.	

Title of Document: Regional Oil Spill Response Plan  
 Authority: Dan R. Replogle,  
 GoM EMS Mgmt Representative  
 Scope: GoM EMS  
 Issue Date: 12/01/00  
 Revision Date: 06/30/09  
 Next Review Date: 06/30/11

UPS-US-SW-GOM-HSE-DOC-00177-2  
 Custodian: Earnest Bush,  
 Environmental Coordinator  
 Document Administrator: Kristy McNease,  
 GoM HSSE Document Mgmt Administrator  
 Issuing Dept.: GOM SPU  
 Control Tier: Tier 2 - GoM Region  
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**Federal Agency Regulatory Notifications**

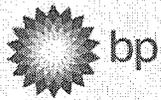
**Figure 8-2**

National Response Center	Phone Number
<b>NRC – Hotline</b>	<b>800-424-8802</b>
<p>Contact NRC <b>immediately</b> if any of the following conditions occur:</p> <ul style="list-style-type: none"> <li>• A sheen, slick, or spill is observed or discovered.</li> <li>• A reportable quantity or more of a hazardous substance is released.</li> <li>• A DOT gas pipeline release causes injury, death, fire, or damage of more than \$50,000, including the value of lost product, and the cost of cleanup and recovery.</li> <li>• A DOT oil or condensate pipeline spill exceeds 5 gallons or causes injury, death, fire, or damage of more than \$50,000, including the value of lost product, and the cost of cleanup and recovery.</li> </ul> <p>Verbal reports to the NRC should note that a DOT pipeline was involved whenever applicable. A R SPA F7000-1 Form ( <i>Accident Report – Hazardous Liquid Pipeline Systems</i>) should be completed and submitted to the DOT within 30 days to:</p> <p>Information Resources Manager Office of Pipeline Safety, RSPA U. S. Dept. of Transportation – Room 2335 400 Seventh Street SW Washington D. C. 20590</p>	

USCG SECTOR / MSU	Phone Number
Sector Corpus Christi 8930 Ocean Dr. Corpus Christi, TX 78419	(361) 939-6393 (24 hrs) (361) 939-6349 (24 hrs) (361) 939-6240 Fax
Sector Houston – Galveston 9640 Clinton Drive Houston, TX 77029	(713) 671-5100 Office (713) 671-5113 (24 hrs) (713) 671-5147 Fax
MSU Port Arthur 2901 Turtle Creek Drive Port Arthur, TX 77642	(409) 723-6500 Office (409) 719-5000 (24 hrs) (409) 723-6534 Fax
Sector New Orleans 1615 Poydras, 7 <sup>th</sup> Floor New Orleans, LA 70112	(504) 846-5923 Office (504) 589-6196 (24 hrs)
MSU Morgan City 800 David Drive RM 232 Morgan City, LA 70380	(985) 380-5320 (24 hrs) (985) 380-1687 Fax

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Regional Oil Spill Response Plan – Gulf of Mexico

Section 8  
External  
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**Federal Agency Regulatory Notifications (Cont'd)**

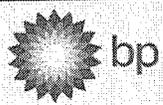
**Figure 8-2**

<b>USCG SECTOR / MSU (Cont'd)</b>	<b>Phone Number</b>
Sector Mobile Building 101, Brookley Complex Mobile, AL 36615	(251) 441-5720 Office (251) 441-6211 (24 hrs) (251) 441-6216 Fax
Sector Jacksonville 4200 Ocean Street Atlantic Beach, FL 32233	(904) 564-7500 Office (904) 564-7511/7512 (24 hrs) (904) 564-7519 Fax
Sector Miami 100 Macarthur Causeway Miami Beach, FL 33139	(305) 535-8700 Office (305) 535-4472/4473 (24 hrs) (305) 535-8761 Fax
MSU St. Petersburg: Prevention Department Tampa 155 Columbia Drive Tampa, FL 33606	(813) 228-2191 Office (727) 824-7506 (24 hrs) (813) 228-2050 Fax
<b>Reporting Updates</b> Report significant changes or new information to the appropriate USCG Marine Safety Office instead of the NRC. Include the NRC number assigned to the initial spill. Update other agencies as appropriate.	

<b>MMS</b>	<b>Phone Number</b>
New Orleans 990 North Corporate Drive, Suite 100 New Orleans, LA 70123	(504) 734-6740 Office (504) 734-6742 Office (504) 734-6741 Fax (504) 615-0114 Cell Phone
Houma 3804 Country Drive P.O. Box 760 Bourg, LA 70343-0760	(985) 853-5884 Office (985) 879-2738 Fax (985) 688-6050 Cell Phone
Lafayette 201 Energy Parkway, Suite 410 Lafayette, LA 70508	(337) 289-5100 Office (337) 354-0008 Fax (337) 280-0227 Cell Phone

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**Federal Agency Regulatory Notifications (Cont'd)**

**Figure 8-2**

MMS (Cont'd)	Phone Number
Lake Charles 620 Esplanade Street, Suite 200 Lake Charles, LA 70607-2984	(337) 480-4600 Office (337) 477-9889 Fax (337) 370-2419 Cell Phone
Lake Jackson Oak Park Center 102 Oak Park Drive, Suite 200 Clute, TX 77531	(979) 238-8121 Office (979) 238-8122 Fax (979) 292-9334 Cell Phone
Pipeline Section 1201 Elmwood Park Boulevard, MS 5232 New Orleans, LA 70123-2394	(504) 736-2814 Office (504) 736-2408 Fax (504) 452-3562 Cell Phone
<p><b>Spill Reporting</b> You must report all spills of <i>1 barrel or more</i> to the appropriate MMS district office without delay. For spills related to drilling or production operations:</p> <ul style="list-style-type: none"> <li>• Fax the appropriate district office to report spills of 10 barrels or less.</li> <li>• Phone the appropriate district office <b>immediately</b> to report spills in excess of 10 barrels.</li> <li>• You must also immediately notify the appropriate MMS District Office and the responsible party, if known, if you observe a spill resulting from operations at another offshore facility.</li> </ul> <p>Within 15 days, confirm all spills of 1 barrel or more in a written follow-up report to the appropriate MMS district office. For any spill of 1 barrel or more, your follow-up report must include the cause, location, volume, and remedial action taken. In addition, for spills of more than 50 barrels, the report must include information on the sea state, meteorological conditions, and size and appearance of the slick.</p> <p><b>Pipeline Reporting</b> You must <b>immediately</b> notify the Pipeline Section of any serious accident, serious injury or fatality, fire, explosion, oil spills of <i>1 barrel or more</i> or gas leaks related to lease term or right-of-way grant pipelines. Phone the Pipeline Section <b>immediately</b> to report all pipeline spills of 1 barrel or more.</p>	

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**Federal Agency Regulatory Notifications (Cont'd)**

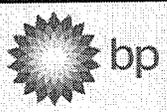
**Figure 8-2**

Flower Garden Banks	Phone Number
Office: Galveston, Texas	(409) 621-5151 Office (409) 621-5151 x102 (George Schmahl)
George Schmahl	(979) 693-6018 Home (979) 229-6542 Cell
Marine Sanctuary Division Lisa Symons	(800) 715-3271 Pager (800) 218-1232 Pager (301) 529-1860 Cell
<b>Spill Reporting</b> You must report all spills from leases & ROW located near the Flower Garden Banks.	

Department of Transportation Office of Pipeline Safety	Phone Number
Notify NATIONAL RESPONSE CENTER	See Page 8-3
<b>Spill Reporting</b> You must report any discharge from DOT Pipeline immediately.	

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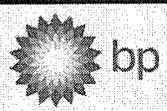
**Federal Agency Regulatory Notifications (Cont'd)**

**Figure 8-2**

Environmental Protection Agency	Phone Number
<b>REGION IV</b> Superfund/ERRB 61 Forsyth Street Atlanta, GA 30303	
Oil Spill	(404) 562-8700
NPDES Permit Violations	(404) 562-9279 (Issuances only)
<b>REGION VI</b> 6SF-R 1445 Ross Avenue Dallas, TX 75202	
Oil Spill	(866) EPASPILL (866) 372-7745 (214) 665-6444
Alternate Number	
NPDES Permit Violations	(214) 665-7180 (Dina Granado)
<b>Spill Reporting</b> Contact EPA within 24 hours if any of the following conditions occur: <ul style="list-style-type: none"> <li>• Any unanticipated bypass exceeding limitation in permit.</li> <li>• Any upset condition which exceeds any effluent limitation in permit.</li> <li>• Violation of maximum daily discharge limitation or daily minimum toxicity limitation.</li> <li>• Chemical spills of a reportable quantity.</li> </ul>	

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**State Of Texas Regulatory Notifications**

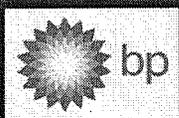
**Figure 8-3**

Agency	Phone Number
General Land Office (TGLO) Stephen F. Austin Building 1700 North Congress Avenue, Suite #935 Austin, TX 78701-1495	(800) 832-8224 (Emergency Hotline) (800) 998-4GLO (Toll-Free) (512) 463-5001
Railroad Commission of Texas (TRRC) Main Office 1701 North Congress P.O. Box 12967 Austin, TX 78711-2967	(877) 228-5740 (Office) (512) 463-6788 (Emergency, 24 hrs) (512) 463-7288
RRC District 2 Office 115 Travis, Suite #1610 San Antonio, TX 78205	(210) 227-1313 (24 hrs)
RRC District 3 Office 1706 Seamist Drive, Suite #501 Houston, TX 77008-3135	(713) 869-5001 (24 hrs)
RRC District 4 Office 10320 IH 37 Corpus Christi, TX 78410	(361) 242-3113 (24 hrs)
Texas Parks and Wildlife	800-792-1112
<p><b>TRRC/TGLO</b> When a sheen, slick, or spill is observed or discovered, or a chemical release occurs, call the TRC Oil &amp; Gas Division and the Texas General Land Office's 24-hour hotline immediately.</p> <p><b>Parks and Wildlife</b> When a spill impacts or has potential to impact a state wildlife management area, call the Texas Parks and Wildlife Department immediately.</p>	

Texas LEPC/Sheriff's Department	Phone Number
Aransas County	(361) 729-2222 (24 hrs)
Brazoria County	(979) 849-2441 (24 hrs)
Calhoun County	(361) 553-4646 (24 hrs)
Chambers County	(409) 267-8322 (24 hrs)
Galveston County	(409) 766-2322 (24 hrs)
Kleberg County	(361) 595-8500 (24 hrs)

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**State Of Texas Regulatory Notifications (Cont'd)**

**Figure 8-3**

<b>Texas LEPC/Sheriff's Department</b>	<b>Phone Number</b>
Matagorda County	(979) 245-5526 (24 hrs)
Nueces County	(361) 887-2222 (24 hrs)
Willacy County	(956) 689-5576 (24 hrs)

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